District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerais & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

## AMENDED REPORT

1. All Nealises         1. Or property Code       1. Or Q 5- 330         OD1123       State I Cost Com       "Surface Location         "Surface Location         "Surface Location         Common Section       Toreasing Range Lot ide Free frees the North/Sectib like Free frees the East/West like Common Surface         "Proposed Bottom Hole Location If Different From Surface         "Proposed Bottom Hole Location If Different From Surface         "Proposed Pool 1         "Proposed Costo       "Proposed Pool 2         "Werk Type Code       "Proposed Casing and Cement Program         No       " Costored Size         Costored Size       Costored Size       Costored Size         Troposed Casing and Cement Program         11"       Social Coreade Depth       " Costored Size         " Proposed Casing and Cement Program <th>John State       John State         123       State I os Com       'Property Name       'Nea N         2       21S       State I os Com       'Surface Location         2       21S       State I os Com       North/South like       Feet from the Top Surface       Commy Volume         2       21S       State I os Com       North/South like       Feet from the Top Surface       Commy Vest         2       21S       State I os Com       North/South like       Feet from the East West like       Commy Vest         2       2       State I os Com       North/South like       Feet from the East West like       Commy Vest         1       Vest       Image: I</th> <th colspan="6" rowspan="2">APPLICATION FOR PERMIT TO DRILL, F Operator Name and Amoco Production Company P. O. Box 4891 Houston, TX 77210</th> <th colspan="3" rowspan="2">Address. Room 17.165 W1</th> <th colspan="2"><sup>2</sup> OGRID Number 000778</th>	John State       John State         123       State I os Com       'Property Name       'Nea N         2       21S       State I os Com       'Surface Location         2       21S       State I os Com       North/South like       Feet from the Top Surface       Commy Volume         2       21S       State I os Com       North/South like       Feet from the Top Surface       Commy Vest         2       21S       State I os Com       North/South like       Feet from the East West like       Commy Vest         2       2       State I os Com       North/South like       Feet from the East West like       Commy Vest         1       Vest       Image: I	APPLICATION FOR PERMIT TO DRILL, F Operator Name and Amoco Production Company P. O. Box 4891 Houston, TX 77210						Address. Room 17.165 W1			<sup>2</sup> OGRID Number 000778	
O01123       State I os Com       'Weak       'Weak         UL or ice so.       Section       Tormakip       Range:       Lat ida       For form the interpretation       North/South line       Form the interpretation       Conserver         22       218       36E       Lat ida       Form the interpretation       North/South line       Form the interpretation       Conserver         22       218       36E       Lat ida       Form the interpretation       North/South line       Form the interpretation       Conserver         210 of ten no.       Socials       Tormakip       Range       Lat ida       Form the interpretation       Tormakip       Conserver         ''Tormakip       Range       Lat ida       Form the interpretation       North/South line       Form the interpretation       Conserver         ''Work Type Code       ''Proposed Depta       '' CastorRatary       ''Lever Type Code       ''Greened Level Bian         ''Work Type Code       ''Proposed Depta       ''Proposed Depta       ''Enversion       No       3612.80         ''Work Type Code       ''Proposed Depta       ''Enversion       ''CastorRatary       Social of Conserve       Social of Conserve         ''Work Type Code       ''Proposed Depta       ''Proposed Depta       ''Enversion       No	OUT123       State I Dec Com       'Weak N         7       State I Dec Com       'Surface Location         7       State I Dec Com       'Surface Location         17. or lot no.       Section       Section       'Surface Location         22       21S       36E       Lot Ida       Fee from the North/South lize       Fees from the Post Post I       Consult         12 or lot no.       Section       Tormakip       Range       Lot Ida       Fee from the North/South lize       Fees from the Post I       Consult         12 or lot no.       Section       Tormakip       Range       Lot Ida       Fee from the North/South lize       Fees from the Post I       Consult         'Proposed Post I       ''Proposed Post I       ''Proposed Post I       ''Proposed Post I       Consult       Consult       Consult         "Weat Type Code       ''Weat Type Code       ''Weat Type Code       ''Construct       Sold 2.80         "'Weat Type Code       ''Weat Type Code       ''Weat Type Code       ''Construct       Sold 2.80         "'Weat Type Code       ''Weat Type Code       ''Weat Type Code       ''Construct       Sold 2.80         "'Weat Type Code       ''Weat Type Code       ''Weat Type Code       ''Construct       Sold 2.80         ''Weat Type C										رد 20 - 0	API Number
VI. or iot no.       Section       Township       Range       Lot Ida       For from the       North/Social lise       For from the       East/West       Consist         22       215       36E       Lot Ida       For from the       North/Social lise       For from the       Township       Range       Lot Ida       For from the       North/Social lise       For from the       Township       Range       Lot Ida       For from the       North/Social lise       For from the       Range       Lot Ida       For from the       North/Social lise       For from the       East/West line       Constr         2L or ist no.       Section       Township       Range       Lot Ida       For from the       North/Social lise       For from the       East/West line       Constr         'Tornease Pool 1       ''Tornease       Township       Range       Lot Ida       For Forestion       ''Tornease       Township       Social Lord	To rot bit so.       Section       ' Surface       Location         E       22       218       36E       Lot 1da       Feet from the North/South like       Feet from the West       Lea         L or tot so.       Section       Township       Range       Lot 1da       Feet from the International Lead       North/South like       Feet from the West       Lead       Construct         L or tot so.       Section       Township       Range       Lot 1da       Feet from the International Lead       North/South like       Feet from the Ead/West like       Construct         L or tot so.       Section       Township       Range       Lot 1da       Feet from the International Lead       Ead/West like       Construct         'Proposed Pool 1         "West Type Code       " Caller Resort       Section Type Code       " Caller Resort       Section Type Code       " Greened Lead Ear         "West Type Code       " West Type Code       " Caller West/Code       " Caller West/Code       Section Type Code       " Greened Lead Ear         "West Type Code       " Proposed Depth       " Proposed Casing and Cernent Program       Section of Casing and Cernent Program       Section of Casing and Cernent Program       Section of Casing and Cernent Program         11"       B-5/8"       24/8 <t< td=""><td></td><td></td><td></td><td>State ]</td><td>: Ges c</td><td>• <b>P</b> Om</td><td>roperty Name</td><td></td><td>!</td><td></td><td>' Well No.</td></t<>				State ]	: Ges c	• <b>P</b> Om	roperty Name		!		' Well No.
E       22       215       36E       Dat May       Feer from the 1739       North       Feer from the 752       East West       Center Least         *       Proposed Bottom Hole Location If Different From Surface         *       *       Proposed Bottom Hole Location If Different From Surface         *       *       *       Proposed Pool 1         *       *       *       Proposed Pool 2         *       *       *       *       Proposed Pool 2         *       *       *       *       *       *         *       *       *       *       *       *       *         *       <	E       22       215       36E       Lat Ida 36E       Feet from the 1739       North/Secti lise North       Feet from the 752       Baad West line West       Constry Lea         12 or lot so.       Section       Township       Rasge       Lot Ida 1739       Feet from the North/Secti lise       Feet from the 752       Baad West line       Constry Lea         12 or lot so.       Section       Township       Rasge       Lot Ida Feet from the       North/Secti lise       Feet from the North/Secti lise       Feet from the Ead/West line       Constry         'Proposed Pool 1         20 mont Yates - 7       Rivers - Queen (Pro Gas)       '' Contractor S       '' Greened Level Biar 3612.80''         '' Work Type Code No       '' Proposed Depth       '' Free from the S       '' Contractor S       '' Greened Level Biar 3612.80''         '' Work Type Code No       '' Proposed Depth       '' Free from the S       '' Contractor S       '' Contractor N/A       '' Speed Deteh ASAP         '' Work Type Code No       '' Proposed Casing and Cement Program       '' Contractor N/A       '' Speed Deteh ASAP         '' Hole Size       Casing weight/Got S== 1/2''       Setting Depth S       Setting Depth ASAP       Setting Depth ASAP         '' 10''       S-5/8''       24#       10000       400       Surface	UL or lot no	Sention			/	<sup>7</sup> Surface	Location 3				
** Proposed Bottom Hole Location If Different From Surface         ** Joint see.       Section       Torenskip       Lase       Lot Ida       Feet from the       North/South line       Feet from the       Load/West line       Construction         ** Proposed Pool 1         ** Proposed Pool 2         ** Proposed Pool 2         ** Well Type Code       ** Cable/Ratary       ** Lease Type Code       ** Greenad Lord Eler         ** Multiple       ** Proposed Depth       ** Formation       ** Speat Data       3612.80         ** No       3900       Yates-7 Rivers-Qn       N/A       ASAP         ** Proposed Depth       ** Secting Depth       ** Speat Data         11"       8-5/8''       24#       1000       400       Surface         11"       8-5/8''       24#       1000       400       Surface         ***********************************	* Proposed Bottom Hole Location If Different From Surface         Lor tot so.       Section       Township       Rage       Lot Ida       Feet from the       North/South lise       Feet from Surface         'Proposed Pool I       ''Proposed Pool I       ''Proposed Pool 2       ''Proposed Pool 2         ''Werk Type Code       ''Well Type Code       ''Cable/Retary       ''Lesse Type Code       ''Greated Lord Dave         ''Werk Type Code       ''Well Type Code       ''Cable/Retary       ''Lesse Type Code       ''Greated Lord Dave         ''Werk Type Code       ''Well Type Code       ''Cable/Retary       ''Lesse Type Code       ''Greated Lord Dave         ''Werk Type Code       ''Well Type Code       ''Cable/Retary       ''Lesse Type Code       ''Greated Lord Dave         ''Werk Type Code       ''Well Type Code       ''Formation       ''Greated Lord Dave       ''Greated Lord Dave         ''Werk Type Code       ''Well Type Code       ''Formation       ''Cable/Retary       ''Lesse Type Code       ''Greated Lord Dave         ''Werk Type Code       ''Well Type Code       ''Greated Lord Dave       ''Greated Lord Dave       ''Greated Lord Dave         ''Werk Type Code       ''Werk Type Code       ''Greated Lord Dave       ''Greated Lord Dave       ''Greated Lord Dave         ''Werk Type Code       ''Werk Type Code		1	21S	36E		Feet from the 1739	North/South line	752	Liont	it line	
'Prepased Pool I       '' Prepased Pool I         Eumont Yates - 7 Rivers - Queen (Pro Gas)       '' Prepased Pool I         '' Work Type Code       '' Cable/Rotary       '' Lease Type Code       '' Greened Level Eler         '' Work Type Code       '' Cable/Rotary       '' Lease Type Code       '' Greened Level Eler         '' Work Type Code       '' Cable/Rotary       '' Lease Type Code       '' Greened Level Eler         '' Multiple       '' Proposed Depth       '' Freenesiae       '' Contractor       '' Speid Data         No       3900       Yates-7 Rivers-On       '' Contractor       '' Speid Data         11''       8-5/8''       24#       1000       400       Surface         11''       8-5/8''       24#       1000       400       Surface         -       -       -       -       -       -       -         -       -       -       -       -       -       -         -	'Prepased Pool i       'Prepased Pool i       ''Prepased Pool i       ''Prepased Pool i       ''Prepased Pool i         ''Work Type Code       ''Well Type Code       ''Cable/Retary       ''Lease Type Code       ''Greend Level Eler         ''Work Type Code       ''Well Type Code       ''Cable/Retary       ''Lease Type Code       ''Greend Level Eler         ''Work Type Code       ''Well Type Code       ''Cable/Retary       ''Lease Type Code       ''Greend Level Eler         ''Work Type Code       ''Well Type Code       ''Cable/Retary       ''Lease Type Code       ''Greend Level Eler         ''Work Type Code       ''Well Type Code       ''Cable/Retary       ''Lease Type Code       ''Greend Level Eler         ''Work Type Code       ''Preposed Depth       ''Preposed Poel'Lease       ''Gestration'       ''Gestration'         ''Work Type Code       ''Preposed Depth       ''Preposed Poel'Lease       ''Gestration'       ''Gestration'         ''Unposed Casing and Cerment Program       ''Cable/Gestration'       ''Status'' Gestration'       ''Status'' Gestration'         ''I''       'B-5/8'''       ''Aff''       ''OOO       ''Got       Status'' Gestration'' Gestration			<sup>8</sup> Pr	oposed	Bottom	Hole Locati	ion If Differe	nt Ener O			Lea
Eumont Yates - 7 Rivers - Queen (Pro Gas)       "Proposed Pool 2         "Work Type Code       "Well Type Code       "Cable/Rotary       "Leave Type Code       "General Level Elevel         "Work Type Code       G       R       S       3612.80         "Work Type Code       "Proposed Depta       "Formation       "General Level Elevel         "Work Type Code       "Proposed Depta       "Formation       "General Level Elevel         "Work Type Code       "Proposed Casing and Cement Program       "Sped Date         11"       8-5/8"       24#       1000       400       Surface         7-7/8"       5-1/2"       15.5#       3900       400       Surface         acceribe the proposed program. If this application is to DEEPEN or PTUG BACK give the data on the promoted tive zone and proposed new productive zone and proposed server production.         b. Describe the proposed program. If this application is to DEEPEN or PTUG BACK give the data on the promoted program. If any. Use additional about if secondary.         "Urupose to drill and equip well in the Yates-7 Rivers-Queen formation. After         eaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessal         n attempting commercial production.       Date Unless Drilling Underway.         t	Eumont Yates - 7 Rivers - Queen (Pro Gas)       "Prepased Pod 2         "Work Type Code       "Well Type Code       "CablerRetary       "Lease Type Code       "Greated Level Eler         No       3900       Yates-7 Rivers-On       N/A       3612.80         "Multiple       "Preposed Depta       "Fermation       "Costractor       3612.80         No       3900       Yates-7 Rivers-On       N/A       ASAP         11       8-5/8"       Casing exist       Section of Constractor       #Spee Date         11"       8-5/8"       24#       1000       400       Surface         7-7/8"       5-1/2"       15.5#       3900       400       Surface         acribe the proposed pregram.       If this application is to DEEPEN or PLUC BACK give the data as the present predective more and preposed are predective and a state present predective more and preposed are predective and a state present predective more and/or stimulate as necessa         acribe the biometric pregram.       If any equip well in the Yates-7 Rivers-Queen formation. After         n attempting commercial production.       Permit Expires 6 Months From Approval Date Unless Drilling Underway.         rid program:       0-1000       Fresh water and native mud         1000-TD       Brine water       Permit Expires 6 Months From Approval Date Unless Drilling Underway.	C. or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the East/W		Vest line County	
"Work Type Code       "Well Type Code       "Cable/Rotary       "Lease Type Code       "Greand Level Derivation         "Walkiple       "Proposed Depth       "Ferranion       "Constructor       3612.80         "Walkiple       "Proposed Depth       "Ferranion       "Constructor       %5900 Date         No       3900       Yates-7 Rivers-Qn       N/A       ASAP         11"       8-5/8"       24#       1000       400       Surface         11"       8-5/8"       24#       1000       400       Surface         7-7/8"       5-1/2"       15.5#       3900       400       Surface         eccribe the proposed program. If this application is to DEEPEN or PUUG BACK give the data on the present productive more and proposed new production       Surface         Purpose to drill and equip well in the Yates-7 Rivers-Queen formation. After       eaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessar         "utpose to drill and equip well in the Yates-7 Rivers-Queen formation. After       Date Unless Drilling Underway.         "utpose to drill and equip well are the data on the present productive and propoval more production.       Perforate and/or stimulate as necessar         "utpose to drill and equip well in the base of Decembers for the data on the present production.       Date Unless Drilling Underway.         "utpose to drill and equip well	"West Type Code       "Well Type Code       "Cable/Rotary       "Lease Type Code       "Greened Level Elemented Element											
N       If this application is to DEEPEN or PLUG BACK give the data on the present productive more and proposed are production.       If this application is to DEEPEN or PLUG BACK give the data on the present productive more and proposed are production.         up program:       0       0       Free states of the present productive multiple       0       Suff area       Eatland and the present productive multiple       Eatland and the present production.         11"       8-5/8"       24#       1000       400       Suff area         11"       8-5/8"       24#       1000       400       Suff area         7-7/8"       5-1/2"       15.5#       3900       400       Suff area         eaching the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the present productive more and proposed are productive and and proposed are productive and area production.       Suff area         up pose to drill and equip well in the Yates-7 Rivers-Queen formation. After       eaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessar         uu program:       0-1000       Fresh water and native mult loudow       Date Unless Drilling Underway.         retry certify that the information given above is unce and complete to the best more the data on the information and best of the proposed best.       OIL CONSERVATION DIVISION         area:       Devina M. Prince       Title:       ORIGHNEL       ORIGHNEL	N       G       "CableRotary       "Lesse Type Code       "Greated Lared Ear         "Multiple       "Proposed Depth       "Formation       S       3612.80         No       3900       Yates-7 Rivers-Qn       N/A       ASAP         21 Proposed Casing and Cement Program       Casing vielabiliton       Sector of Casonat       Extension         11"       8-5/8"       24#       1000       400       Surface         7-7/8"       5-1/2"       15.5#       3900       400       Surface         acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the present productive mode and proposed are productive and a surface	Eumont	Yates	- 7 Riv	ers -	Queen (	Pro Gas)		<sup>14</sup> Propos	ed Pool 2		
N     G     R     S     3612.80       "Multiple     "Proposed Depth 3900     "Formation     "Contractor N/A     3612.80       "1     Proposed Casing and Cement Program     "Contractor N/A     "Speed Date ASAP       11     8-5/8"     Casing weight/foot     Setting Depth Setting Depth     Setting Depth       11"     8-5/8"     24#     1000     400     Surface       7-7/8"     5-1/2"     15.5#     3900     400     Surface       a.     Describe the proposed program.     If this application is to DEEPEN or PLUC BACK give the data on the present productive more and proposed new productive accribe the proposed program. If this application is to DEEPEN or PLUC BACK give the data on the present productive more and proposed new productive accribe the biorout provention program. If any. Use additional there if accreasely.     Turpose to drill and equip well in the Yates-7 Rivers-Queen formation. After acching TD, logs will be run and evaluated. Perforate and/or stimulate as necessar       ud program:     0-1000     Fresh water and native mud 1000-TD     Derive the water       arret water     Permit Expires 6 Months From Approval Date Unless Drilling Underway.       arret perint     OIL CONSERVATION DIVISION       America     Title:     OR.GINAL       Devina M. Prince     Title:     OR.GINAL	N         G         R         S         G G (a large for the set of the s	" Work T	ype Code		Well Type	Code	<sup>13</sup> Cable					
No       "Proposed Depth 3900       "Formation Yates-7 Rivers-Qn       "Contractor N/A       Sped Date ASAP         21 Proposed Casing and Cement Program         11"       8-5/8"       Casing weight/foot       Setting Depth       Section of Cement       Estimated TOO         11"       8-5/8"       24#       1000       400       Surface         7-7/8"       5-1/2"       15.5#       3900       400       Surface         escribe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed serv productive control the blowout provestion program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed serv productive control the blowout provestion program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed serv productive control the blowout provestion program. If any. Use additional absets if seccessary.         Purpose to drill and equip well in the Yates-7 Rivers-Queen formation. After eaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessary n attempting commercial production.         ud program:       0-1000 Fresh water and native mud 1000-TD Brine water       Oll CONSERVATION DIVISION         ame:       Out Conservation structure the set staff Assistant       Oll CONSERVATION DIVISION	No       "Proposed Depth 3900       "Formation Yates-7 Rivers-Qn       "Contractor N/A       "Sped Date ASAP         21 Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Socks of Cement       Definition       MAA         11''       8-5/8''       24#       1000       400       Surface         7-7/8''       5-1/2''       15.5#       3900       400       Surface         acribe the proposed program. If this application is to DEEPEN or PLUC BACK give the data on the present productive more and proposed new production.         .       Describe the biomost prevention program. if any. Use additional abects if accessary.         uurpose to drill and equip well in the Yates-7 Rivers-Queen formation. After an attempting commercial production.         n attempting commercial production.       Perforate and/or stimulate as necessary.         id program:       0-1000       Fresh water and native mud         1000-TD       Brine water       Permit Expires 6 Months From Approval Date Unless Drilling Underway. <t< td=""><td colspan="2"></td><td colspan="2"></td><td></td><td></td><td></td><td colspan="2"></td><td colspan="2">" Ground Level Elevati</td></t<>										" Ground Level Elevati	
21       Proposed Casing and Cement Program         11"       8-5/8"       24#       1000       400       Surface         11"       8-5/8"       24#       1000       400       Surface         7-7/8"       5-1/2"       15.5#       3900       400       Surface         acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the process productive zone and proposed new productive       Surface         . Describe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the process productive zone and proposed new productive         . Describe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the process productive zone and proposed new production         urpose to drill and equip well in the Yates-7 Rivers-Queen formation. After         eaching TD, logs will be run and evaluated.       Perforate and/or stimulate as necessar         ud program:       0-1000       Fresh water and native mud         1000-TD       Brine water       Permit Expires 6 Months From Approval         Date Unless Drilling Underway.       Date Unless Drilling Underway.         redy certify thas the information given above is true and complete to the best       OIL CONSERVATION DIVISION         Approved by:       Change Underway.       Change Underway.         at name:       Devi	Image: state of the size       Image: state of the size <thimage: state<="" th="">       Image: state of the size<td colspan="2"></td><td></td><td></td><td></td><td colspan="2">" Formation</td><td colspan="2"></td><td colspan="2"></td></thimage:>						" Formation					
11"       8-5/8"       24#       1000       Sects of Centent       Estimated TO         7-7/8"       5-1/2"       15.5#       3900       400       Surface         acribe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the prosent productive more and proposed new product       acribe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the prosent productive more and proposed new product         acribe the blowout program. If this application is to DEEPEN or PLUG BACK give the data on the prosent productive more and proposed new product       acribe the proposed program. If any. Use additional abaces if accessary.         urpose to drill and equip well in the Yates-7 Rivers-Queen formation. After       acribe the program of any production.         acribe the program: 0-1000       Fresh water and native mud       native mud         1000-TD       Brine water       Permit Expires 6 Months From Approval         Date Unless Drilling Underway.       Date Unless Drilling Underway.         reversity that the information given above is true and complete to the best       OIL CONSERVATION DIVISION         anne:       Quivent Muture       Approved by:         d name:       Devina M. Prince       Title:       Date OIL ON SERVATION DIVISION	11"       8-5/8"       24#       1000       400       Surface         7-7/8"       5-1/2"       15.5#       3900       400       Surface         acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the protective zone and proposed new product       acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the protective zone and proposed new product         acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the protective zone and proposed new product         acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the protective zone and proposed new product         acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the protective zone and proposed new product         acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the protective zone and proposed new product         acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the protective zone and proposed new product         urpose to drill and equip well in the Yates-7 Rivers-Queen formation. After         acate the program:       0-1000         If the superior and evaluated.       Perforate and/or stimulate as necessar         add program:       0-1000       Fresh water and native mud         1000-TD       Brine w						Yates-7 R	ivers-Qn	N/A			
11"       8-5/8"       24#       1000       400       Surface         7-7/8"       5-1/2"       15.5#       3900       400       Surface         accribe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the prosent productive mode and proposed new product       accribe the blowout program. If any. Use additional aboves if accessary.         Curpose to drill and equip well in the Yates-7 Rivers-Queen formation. After         reaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessar         n attempting commercial production.         ud program: 0-1000       Fresh water and native mud         1000-TD       Brine water         Permit Expires 6 Months From Approval Date Unless Drilling Underway.         retwy certury that the information given above is true and complete to the best         Anne:       OIL CONSERVATION DIVISION         Approved by:       Approved by:         Annee:       Devina M. Prince         Title:       Date Units of the set of the set of the best	11"       8-5/8"       24#       1000       400       Surface         7-7/8"       5-1/2"       15.5#       3900       400       Surface         acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the protective zone and proposed new product       acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the protective zone and proposed new product         acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the protective zone and proposed new product         acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the protective zone and proposed new product         acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the protective zone and proposed new product         acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the protective zone and proposed new product         acribe the proposed program.       If this application is to DEEPEN or PLUG BACK give the data on the protective zone and proposed new product         urpose to drill and equip well in the Yates-7 Rivers-Queen formation. After         acate the program:       0-1000         If the superior and evaluated.       Perforate and/or stimulate as necessar         add program:       0-1000       Fresh water and native mud         1000-TD       Brine w	Hole Size		Casing	Size	Propose	d Casing an	d Cement Pro	ogram			
7-7/8"       5-1/2"       15.5#       1000       400       Surface         accribe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive more and proposed new product       accribe the blow out prevention program. If any. Use additional aborts if accessary.         urpose to drill and equip well in the Yates-7 Rivers-Queen formation. After         eaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessar         n attempting commercial production.         ad program:       0-1000         Fresh water and native mud         1000-TD       Brine water         Permit Expires 6 Months From Approval         Date Unless Drilling Underway.         retworkide and beief.         ame:         Devina M. Prince         Title:         Devina M. Prince         Staff Assistant	2-7/8"       5-1/2"       15.5#       3900       400       Surface         ascribe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the proposed program. If any. Use additional sheets if accessary.       ascribe the blowout provention program. If any. Use additional sheets if accessary.         urpose to drill and equip well in the Yates-7 Rivers-Queen formation. After         eaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessar         attempting commercial production.	11"					wegat/toot	Setting Depth			E	timeted TOC
acceleration of the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the process productive zone and proposed new product Describe the blowout prevention program, if any. Use additional abects if accessary. urpose to drill and equip well in the Yates-7 Rivers-Queen formation. After eaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessar n attempting commercial production. ud program: 0-1000 Fresh water and native mud 1000-TD Brine water Permit Expires 6 Months From Approval Date Unless Drilling Underway. reby certify that the information given above is true and complete to the beat knowledge and belief. arre: Devina M. Prince Staff Assistant	acribe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the process productive more and proposed new productive more and program. If this application is the process productive more and proposed new productive more and program. If this application is the Vates-7 Rivers-Queen formation. After eaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessa in attempting commercial production.  Ind program: 0-1000 Fresh water and native mud 1000-TD Brine water Permit Expires 6 Months From Approval Date Unless Drilling Underway.  Induction and complete to the best OIL CONSERVATION DIVISION Approved by:  Induction M. Prince Title: Devina M. Prince Prome: Prome: Date: North Date: North Date: North Date: North Date: North Date: Date Prome: Date: Date: Date Prome: Date: Date Prome: Date: Date Prome: Date: Date Prom	/-7/8"				1					Surface	
<pre>urpose to drill and equip well in the Yates-7 Rivers-Queen formation. After eaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessar in attempting commercial production. ind program: 0-1000 Fresh water and native mud 1000-TD Brine water Permit Expires 6 Months From Approval Date Unless Drilling Underway. reby certify that the information given above is true and complete to the best knowledge and belief. are: <u>Devina M. Prince</u> Staff Assistant</pre>	urpose to drill and equip well in the Yates-7 Rivers-Queen formation. After         eaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessa         in attempting commercial production.         ind program:       0-1000 Fresh water and native mud         1000-TD Brine water       Permit Expires 6 Months From Approval         Date Unless Drilling Underway.         reby certify that the information given above is true and complete to the best         Intermediate         Devina M. Prince         Staff Assistant         Approval Date AUG 2 + 1935         Expiration Date:								400		Su	rface
<pre>urpose to drill and equip well in the Yates-7 Rivers-Queen formation. After eaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessar in attempting commercial production. ind program: 0-1000 Fresh water and native mud l000-TD Brine water Permit Expires 6 Months From Approval Date Unless Drilling Underway. reby certify that the information given above is true and complete to the best knowledge and belief. nare: <u>Devina M. Prince</u> Staff Assistant</pre>	urpose to drill and equip well in the Yates-7 Rivers-Queen formation. After         eaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessa         n attempting commercial production.         ud program:       0-1000 Fresh water and native mud         1000-TD       Brine water         Permit Expires 6 Months From Approval         Date Unless Drilling Underway.         reby certify that the information given above is true and complete to the best         Nonviedge and belief.         Amer:         Devina M. Prince         Staff Assistant         Approval Date All(5 2 + 1935)         Prome:											
urpose to drill and equip well in the Yates-7 Rivers-Queen formation. After eaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessar in attempting commercial production. ud program: 0-1000 Fresh water and native mud 1000-TD Brine water Permit Expires 6 Months From Approval Date Unless Drilling Underway. reby certify that the information given above is true and complete to the best knowledge and belief. mere: Devina M. Prince Staff Assistant Complete Date Units Diversion Staff Assistant	urpose to drill and equip well in the Yates-7 Rivers-Queen formation. After         eaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessa         n attempting commercial production.         ud program:       0-1000 Fresh water and native mud         1000-TD       Brine water         Permit Expires 6 Months From Approval         Date Unless Drilling Underway.         reby certify that the information given above is true and complete to the best         Nonviedge and belief.         Amer:         Devina M. Prince         Staff Assistant         Approval Date All(5 2 + 1935)         Prome:	acribe the pro		10.4.1	_							
reby certify that the information given above is true and complete to the best knowledge and belief.       OIL CONSERVATION DIVISION         name:       Devina M. Prince       OIL CONSERVATION DIVISION         Staff Assistant       Approved by:	reby certify that the information given above is true and complete to the best knowledge and belief.       OIL CONSERVATION DIVISION         name:       Devina M. Prince         Devina M. Prince       Title:         Staff Assistant       Approval Date: AUG 2 - 1995         Phone:       Phone:	eaching n attemp	TD, 10 TD, 10 Dting (	11 and ogs wil commerc 0-1000	equip t l be ru ial pro Fre	vell in in and oductio sh wata	the Yates evaluated. n. er and nat: er Pern	-7 Rivers-Q Perforate ive mud mit Expires (	ueen forman and/or sti 5 Months F	tion. Imulate	Aften as r	r lecessar
Aure: OIL CONSERVATION DIVISION Approved by: OR:GINAL COR:GINAL CO	Devina M. Prince     OIL CONSERVATION DIVISION       Staff Assistant     Approved by: ORIGINAL CONSERVATION DIVISION	reby certify the knowledge and	it the inform	ation given a	bove is true	and complete	Uate					
Devina M. Prince         Title:         Discussion         Discussion           Staff Assistant         Approximate Devination         Approximate Devination         Approximate Devination	Devina M. Prince     Title:     Devina M. Prince       Staff Assistant     Approval Date:     Devina Mathematical Staff       7.30.05     Phone:     Devina Mathematical Staff		Della	-	)			OIL CO	NSERVATI	ON DIV	/ISIO	N
	Approval Date: Phone:	D	evina	M. Prin	ce					i sext	<del></del>	
	Phone:	S1	taff A	ssistan	t		Approv	Al Date: All 9	1005			