

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-33108
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Platinum State '17'
8. Well No. 1
9. Pool name or Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator
3. Address of Operator P.O. Box 51810 Midland, TX 79710-1810	4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>17</u> Township <u>T21S</u> Range <u>R34E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3734'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Attached for your approval is a revised plugging procedure to allow for added casing recovery and a change in cement volumes.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Magness TITLE Regulatory Tech DATE 6-19-02

Type or print name Deborah Magness dmagness@br-inc.com Telephone No. 915-688-9012

(This space for State use)

APPROVED BY GARY W. WINKLE DATE JUN 21 2002
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER

June 19, 2002

**RE: PLATINUM STATE '17' #1
REVISED PROCEDURE (TO RECOVER 4-1/2" AND 7" CASING)**

		Office #	Cell or Pager #	Home #
Engineer	Clay Bateman	915-688-6875		915-685-3442
Regulatory Asst.	Deb Magness	915-688-9012		
Site Supervisor	Bobby Winn		915-650-0081	
Drilling Manager	Dave Myers	915-688-6834	888-496-9845	
Contractor	Jim Newman (Triple N)	915-687-1994		

- Well is currently shut-in (see attached sketch).
- Notify the NMOCD (Gary Wink, 505-393-6161 ext-114) 48 hours prior to start of plugging.

Procedure

1. Check wellhead for pressure – bleed as necessary. Dig out around wellhead to expose all casing heads.
2. MIRU PU. ND wellhead, NU BOP.
3. Release Baker Lok-set packer and POOH w/ same on 2-3/8" tubing. LD packer. Mobilize additional or replacement 2-3/8" tubing as necessary.
4. RIH w/ CIBP (for 4-1/2" 11.6#) on 2-3/8" tubing. Set CIBP at 5,875'.
5. RU cementers. Pump 25 sx plug on top of CIBP (5,497' – 5,875').
6. Pull EOT to approximately 5,450'. Circulate hole with 9.5# gelled brine. RD cementers. POOH.
7. RU wireline company. RIH w/ 3-1/8" HSC. Correlate to Halliburton CBL dated 11/20/95. Perf 4 squeeze holes at 4,270'. POOH. RD wireline company.
8. RIH w/ packer (w/ 4' sub on bottom) on 2-3/8" tubing. Tag top of plug at 5,497'. Pull packer to 4,000' (LD tubing in excess of 4,170'). Set packer.
9. RU cementers. Open 7" casing valve. Attempt to circulate through perfs and behind 7" casing. If unable to circulate, simply squeeze cement away. Pump 25 sx cement. Displace cement no lower than 4,170'.
10. Release packer. Pull a few stands and wash up tubing. RD cementers.
11. WOC as necessary. RIH and tag top of plug at approximately 4,170'. POOH (LD packer and tubing in excess of 2,800').
12. RU for casing recovery operation.
13. RU wireline company. RIH w/ jet cutter and shoot off 4-1/2" casing at approximately 2,750'. POOH and RD wireline company.
14. RU casing crew. POOH & LD 4-1/2" casing above cut. RD casing crew.
15. RU wireline company. RIH w/ jet cutter and shoot off 7" casing just above 2,750'. POOH and RD wireline company.
16. RU casing crew. POOH & LD 7" casing above cut. RD casing crew.

Plugging Procedure – Platinum '17' #. (nt.)

17. RIH w/ 2-3/8" tubing (open ended) to 2,800' (50' inside cut). Re-circulate 9.5# gelled brine as necessary.
18. RU cementers. Pump 25 sx plug from 2,800' to 2,684' (must cover casing stubs at least 50'). Pull a few stands. Wash up tubing. WOC as necessary.
19. RIH and tag top of plug at approximately 2,684'. Pull EOT to 2,400' (LD tubing in excess of 2,400').
20. RU cementers. Pump 40 sx plug from 2,400' to 2,278' (covering top of salt at 2,350').
21. Pull EOT to approximately 575' (LD tubing in excess of 575'). Pump 40 sx plug from 575' to 453' (straddling 13-3/8" shoe). Wash up tubing as necessary. POOH (LD tubing in excess of 453').
22. WOC as necessary. RIH w/ 2-3/8" tubing (open ended) and tag top of plug at approximately 453'. Pull EOT to approximately 60' (LD tubing).
23. RU cementers. Pump 20 sx surface plug. RD cementers.
24. POOH, LD tubing. Clean location. RDMO PU.
25. Cap and mark well appropriately. Remediate site as necessary.

By:

CATS 6-19-02
Clay Bateman

Approved:

Dave Myers

- ADDED CASING RECOVERY (4 1/2" and 7").
- EDITED CEMENT VOLUMES FOR PLUGS ABOVE THIS.



PROPOSED

MERIDIAN OIL

FIELD: PLATINUM (DELAWARE)

DATE SPUD: 10/18/95 COMP: _____

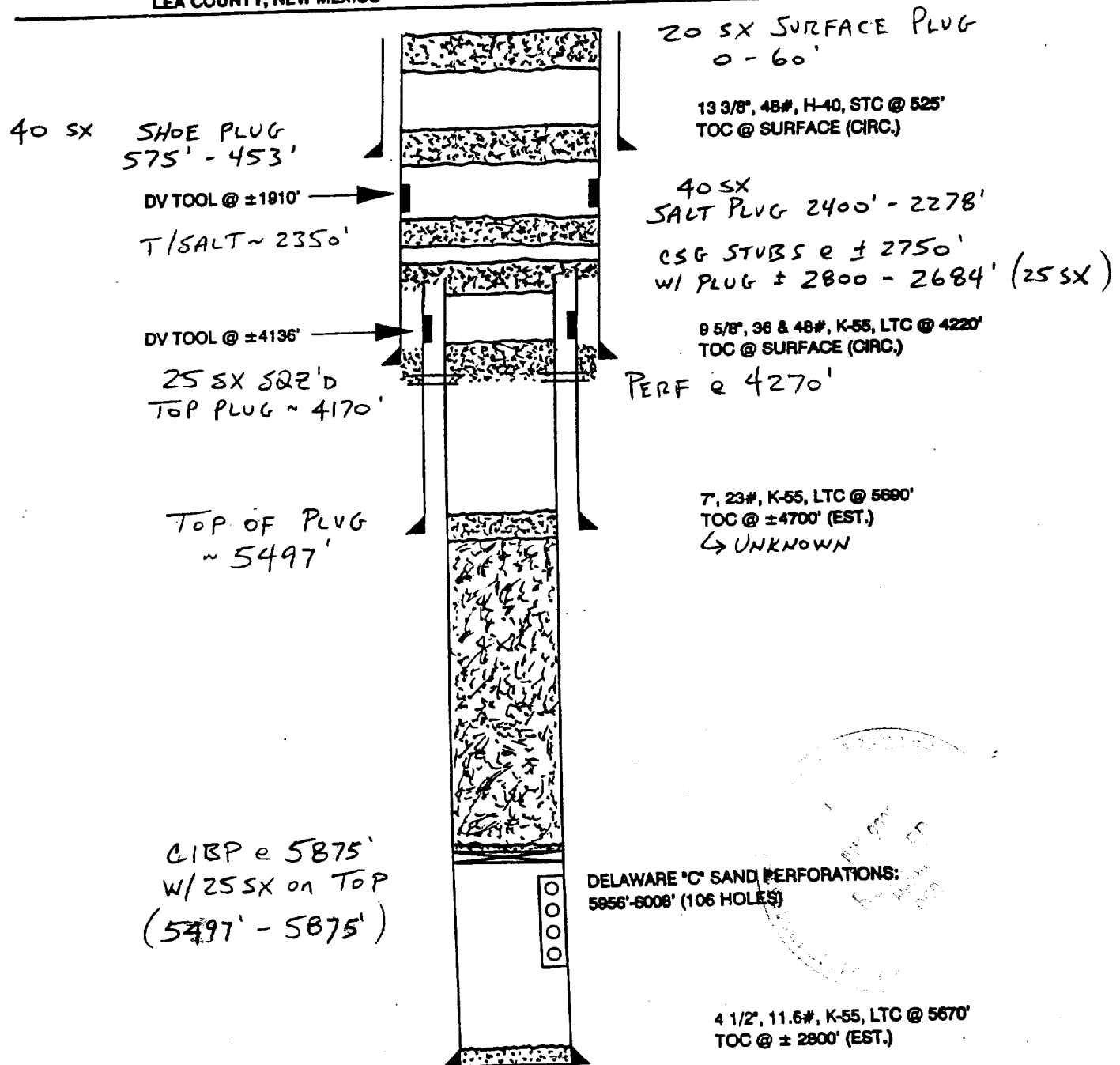
LEASE: PLATINUM STATE #17

WELL NO. 1

ELEVATION: 3735' G.L. / 3748' K.B.

LOCATION: 1980' FNL & 2310' FEL, SEC. 17, T21S, R34E

LEA COUNTY, NEW MEXICO



PROPOSED CONFIGURATION

TD: 6570'
PBTD: 6523'

CAB
5-28-02 / updated
6-19-02