

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33108
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP by BROG GP Inc., its sole General Partner		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 51810 Midland, TX 79710-1810		7. Lease Name or Unit Agreement Name:  Platinum State '17'
4. Well Location  Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line  Section <u>17</u> Township <u>T21S</u> Range <u>R34E</u> NMPM County <u>Lea</u>		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3734'</u>		9. Pool name or Wildcat Delaware

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Burlington Resources requests permission to plug and abandon this well as per the attached procedure.

Since NMOC has given us a deadline of June 15, will you please fax your approval to me at 915-688-6010 so that we can proceed immediately.

Thanks!

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Magness TITLE Regulatory Tech DATE 5-28-02

Type or print name Deborah Magness dmagness@br-inc.com Telephone No. 915-688-9012

(This space for State use) ORIGINAL SIGNED BY

GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

DATE MAY 29 2002

# BURLINGTON RESOURCES

May 28, 2002

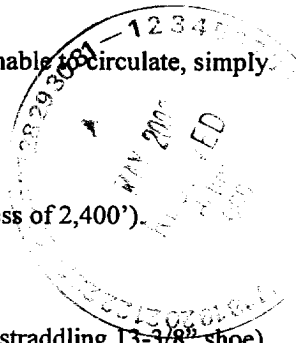
**RE: P&A PROCEDURE – PLATINUM STATE '17' #1**

		Office #	Cell or Pager #	Home #
Engineer	Clay Bateman	915-688-6875		915-685-3442
Regulatory Asst.	Deb Magness	915-688-9012		
Site Supervisor	Bobby Winn		915-650-0081	
Drilling Manager	Dave Myers	915-688-6834	888-496-9845	

- Well is currently shut-in (see attached sketch):
- Notify the NMOCD (Gary Wink, 505-393-6161 ext-114) 48 hours prior to start of plugging.

## Procedure

1. Check wellhead for pressure – bleed as necessary. Dig out around wellhead to expose all casing heads.
2. MIRU PU. ND wellhead, NU BOP.
3. Release Baker Lok-set packer and POOH w/ same on 2-3/8" tubing. LD packer. Mobilize additional or replacement 2-3/8" tubing as necessary.
4. RIH w/ CIBP (for 4-1/2" 11.6#) on 2-3/8" tubing. Set CIBP at 5,875'.
5. RU cementers. Pump 25 sx plug on top of CIBP (5,497' – 5,875').
6. Pull EOT to approximately 5,450'. Circulate hole with 9.5# gelled brine. RD cementers. POOH.
7. RU wireline company. RIH w/ 3-1/8" HSC. Correlate to Halliburton CBL dated 11/20/95. Perf 4 squeeze holes at 4,270'. POOH. RD wireline company.
8. RIH w/ packer (w/ 4' sub on bottom) on 2-3/8" tubing. Tag top of plug at 5,497'. Pull packer to 4,000' (LD tubing in excess of 4,170'). Set packer.
9. RU cementers. Open 7" casing valve. Attempt to circulate through perfs and behind 7" casing. If unable to circulate, simply squeeze cement away. Pump 25 sx cement. Displace cement no lower than 4,170'. RD cementers.
10. Release packer. POOH and LD same. RIH w/ 2-3/8" tubing (open ended).
11. WOC as necessary. Tag top of plug at approximately 4,170'. Pull EOT to 2,400' (LD tubing in excess of 2,400').
12. RU cementers. Pump 25 sx plug from 2,400' to 2,022' (covering top of salt at 2,350').
13. Pull EOT to approximately 714' (LD tubing in excess of 714'). Pump 25 sx plug from 714' to 336' (straddling 13-3/8" shoe). Wash up tubing as necessary. POOH (LD tubing in excess of 336').
14. WOC as necessary. RIH w/ 2-3/8" tubing (open ended) and tag top of plug at approximately 336'. Pull EOT to approximately 151' (LD tubing).
15. RU cementers. Pump 10 sx surface plug. RD cementers.



Plugging Procedure – Platinum '17' #1 (c )

16. POOH, LD tubing. Clean location. RDMO PU.

17. Cap and mark well appropriately. Remediate site as necessary.

By:

U. Bateman 5-28-02  
Clay Bateman

Approved:

D. E. Myers 5/28/02  
Dave Myers