

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33108
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Platinum State '17'
8. Well No. # 1
9. Pool name or Wildcat Wildcat (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Meridian Oil Inc.	
3. Address of Operator P.O. 51310, Midland, TX 79710-1810	
4. Well Location Unit Letter G : 1980' Feet From The North Line and 2310' Feet From The East Line Section 17 Township 21S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3734'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: **Spud, Casing/Cmt Information** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/17/95: Spud. Drld a 17 1/2" hole to 530'. Ran 13 jts 13 3/8' 48# H-40 csg and set @ 530'. Used 4 centralizers. Cmted w/520 sxs 'C' + 2% CaCl2 + .25 pps celloseal. WOC 18.25 hrs.

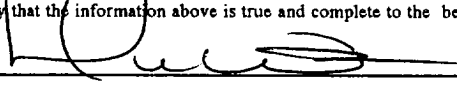
Drld a 12 1/4" hole to 4220'. Ran 95 jts of 9 5/8" 36#/40# K-55 csg and set @ 4220'. Used 16 centralizers. Cmted 2 stages: Lead w/450 'C' Lite + 6% bentonite + 10 pps gilsonite + .25 pps celloflake, tail w/300 sxs 'C' + 2% CaCl2. 2nd stage: Lead w/530 sxs 'C' Lite + 6% bentonite + 5% salt + .25 pps celloflake, tail w/100 sxs 'C' + 2% CaCl2.

Drld a 8.750" hole to 5690'. Ran 133 jts of 7" 23# K-55 csg and set @ 5690'. Used 2 centralizers. Cmted w/lead - 400 sxs 'C' 50/50 Poz + 12% bentonite + 2% A-7 + 10 pps gilsonite + .25 pps celloflake, tail w/100 sxs 'C'. WOC 18.25 hrs.

Drld a 6.125 hole to 6570'. Ran 150 jts of 4 1/2" 11.6# K-55 csg and set @ 6570'. Used 6 centralizers. Cmted w/360 sxs 'C' 50/50 Poz + 2% bentonite + 5% salt. TOC @ 2800'. WOC 8 days.

WELL IS CURRENTLY SHUT IN PENDING EVALUATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Regulatory Compliance** DATE **12/19/95**
TYPE OR PRINT NAME **Donna Williams** TELEPHONE NO. **915-688-6943**

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE **DEC 26 1995**

CONDITIONS OF APPROVAL, IF ANY:

