

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address ORYX ENERGY COMPANY P.O. BOX 2880 DALLAS, TX 75221-2880		<sup>2</sup> OGRID Number  016587
		<sup>3</sup> Reason for Filing Code NW (NEW WELL)
<sup>4</sup> API Number  30-015-33127	<sup>5</sup> Pool Name  EUMONT YATES 7 RIVERS QUEEN (PRO GAS)	<sup>6</sup> Pool Code  76480
<sup>7</sup> Property Code  8554	<sup>8</sup> Property Name  J. A. AKENS	<sup>9</sup> Well Number  20

II. <sup>10</sup> Surface Location

UI or lot no. R	Section 3	Township 21S	Range 36E	Lot. Idn	Feet from the 1350	North/South Line SOUTH	Feet from the 1800	East/West line EAST	County LEA
--------------------	--------------	-----------------	--------------	----------	-----------------------	---------------------------	-----------------------	------------------------	---------------

<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 11/18/95		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
009171	GPM GAS CORPORATION 1030 PLAZA OFFYCE BLDG BARTLESVILLE, OK 74004	2816426	G	R 3 21S 36E
N/A	N/A			
	N/A			
	N/A			

IV. Produced Water

<sup>23</sup> POD 2000-1	<sup>24</sup> POD ULSTR Location and Description PO 1 R 36E
-----------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date 10/23/95	<sup>26</sup> Ready Date 11/17/95	<sup>27</sup> TD 3700	<sup>28</sup> PBTB 3490	<sup>29</sup> Perforations 2706-3220 3340-3440
<sup>30</sup> Hole Size 12 1/4	<sup>31</sup> Casing & Tubing Size 8 5/8	<sup>32</sup> Depth Set 525	<sup>33</sup> Sacks Cement 300	
7 7/8	5 1/2	3700	400 & TAIL WITH 250	
	2 3/8 TUBING	3438		

VI. Well Test Data

<sup>34</sup> Date New Oil N/A	<sup>35</sup> Gas Delivery Date 11/18/95	<sup>36</sup> Test Date 11/20/95	<sup>37</sup> Test Length 24 HRS	<sup>38</sup> Tbg. Pressure 46#	<sup>39</sup> Csg. Pressure 0
<sup>40</sup> Choke Size OPEN	<sup>41</sup> Oil 0	<sup>42</sup> Water 1	<sup>43</sup> Gas 679	<sup>44</sup> AOF N/A	<sup>45</sup> Test Method FLOWING

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
ROD L. BAILEY

Title:  
STAFF PRORATION ANALYST

Date:  
11/21/95

Phone:  
(214) 715-4828

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title:

Approval Date:

NOV 28 1995

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date