District RC

PO Drawer DD, Artesia, NM 88211-0719

District III

## OIL CONSERVATION DIVISION PO Box 2088

Instruction on back Submit to Appropriate District Office

	87410		Santa	a re, mi	VI 87504-2	เกลล					_			
listrict IV 'O Box 2088, Santa Fe, NM  875	:na 2000										LI A	MENDED REPOR		
U BOX ZUBB, SANTA FE, NM 875		ST FOR ALL	OWABLE A	AND A	UTHORIZ	ZATION	TO T	RAN	ISPORT		$\rho_a$	921		
•			<sup>2</sup> OGRID Number											
			4323											
	P. O. Box 1° Midland, TX					<sup>3</sup> Reason for Filing Code NW/ Oil POD'S								
<sup>4</sup> API Number			e <sup>6</sup> Paol Code											
30 - 025 - 33187 Eunice Monument G-SA									. =		23000 9 Well Number			
<sup>7</sup> Property Code <b>2616</b>	ame				649									
II. 10 Surface Loc	ation													
Ul or Lot. No. Section	on Townshi	rnship Range Lot Idn. F			eet from the North/South Line			Line	Feet from the	Eas	/West Line	County		
X 6	218	36E	36E		210		South		40		East	Lea		
<sup>11</sup> Bottom Hole		T 5	from the	ha North/Couth Line			Feet from the	East/West Line		County				
UI or Lot. No. Section	Township	Range	Range Lot Idn. Feet			e North/South Line			r eet mont trie	e casi/vvest Line Col				
12 Lse Code 13 Produ	cing Method Co	nd Code 14 Gas Connection Date			15 C-129 Pe	ermit Number 16		 16 _	-129 Effective	Date	17 C-129	Expiration Date		
	P		0 120 1					'						
P   III. Oil and Gas Trai			1/1/96											
18 Transporter	ilopoi toro	<sup>19</sup> Transporter	Name		<sup>20</sup>	200	<sup>21</sup> 0/G		<sup>22</sup> POD ULSTR Location					
OGRID		and Add	ress					$\dashv$	and Description					
001009	Arco Pipelin	e Co.		07156	10	0								
	Box 308, Inde	pendence, KS	67301						P-06-21S-36E					
022628	Texas New I	Mexico Pipeli	2806!	539	0									
		., Denver, CO					P-06-21S-36E							
037480		y Pipeline LP					41 0							
U3/40U I				2806	541	ıu	- 1							
	D 0 D 400		77210 ACCC		2806	541	U		,	D.NR.21	S.36F			
	P. O. Box 466	6,Houston,TX	77210-4666		2806	541	U			P-06-21	S-36E			
	P. O. Box 466		77210-4666		2806	541	0			P-06-21	S-36E			
			77210-4666		2806	541			l	P-06-21	S-36E			
IV. Produced Wate			77210-4666	-		ULSTR Loc		Descr		P-06-21	S-36E			
			77210-4666					Descr		P-06-21	S-36E			
IV. Produced Wate	r	6,Houston,TX			<sup>24</sup> POD	ULSTR Loc		Descr	iption	P-06-21	S-36E	20 -		
IV. Produced Wate  23 POD  0715650  V. Well Completio  25 Spud Date	r	6, Houston, TX	ate		<sup>24</sup> POD	ULSTR Loc		Descr	iption 28 PBTD	P-06-21		<sup>29</sup> Perforations <b>2'-3923'</b>		
IV. Produced Wate  23 POD  0715650  V. Well Completio  25 Spud Date 12/9/95	r n Data	6, Houston, TX  26 Ready D. 12/28/95	ate 5	na Size	<sup>24</sup> POD	ULSTR Loc	ation and	Descr Descr	28 PBTD <b>4003</b> ′	P-06-21	388	<sup>29</sup> Perforations <b>2'-3923'</b> acks Cement		
IV. Produced Wate  23 POD  0715650  V. Well Completio  25 Spud Date 12/9/95  30 Hole Siz	r n Data	6, Houston, TX  26 Ready D. 12/28/95	ate 5 31 Casing & Tubin	ng Size	<sup>24</sup> POD	ULSTR Loc	ation and	epth :	28 PBTD <b>4003</b> ′	P-06-21	388	2'-3923'		
IV. Produced Wate  23 POD  0715650  V. Well Completio  25 Spud Date 12/9/95  30 Hole Siz 12-1/4"	r n Data	6, Houston, TX  26 Ready D. 12/28/95	ate 5 <sup>31</sup> Casing & Tubin <b>8-5/8</b> "	ng Size	<sup>24</sup> POD	ULSTR Loc	ation and	epth :	<sup>28</sup> PBTD <b>4003</b> ′	P-06-21	388	2'-3923' acks Cement 675		
IV. Produced Wate  23 POD  0715650  V. Well Completio  25 Spud Date 12/9/95  30 Hole Siz	r n Data	6, Houston, TX  26 Ready D. 12/28/95	ate 5 31 Casing & Tubin	ng Size	<sup>24</sup> POD	ULSTR Loc	ation and	epth :	iption  28 PBTD  4003'	P-06-21	388	2'-3923' acks Cement		
IV. Produced Wate  23 POD  0715650  V. Well Completio  25 Spud Date 12/9/95  30 Hole Siz 12-1/4"	r n Data	6, Houston, TX  26 Ready D. 12/28/95	ate 5 <sup>31</sup> Casing & Tubin <b>8-5/8</b> "	ng Size	<sup>24</sup> POD	ULSTR Loc	ation and	epth :	iption  28 PBTD  4003'	P-06-21	388	2'-3923' acks Cement 675		
IV. Produced Wate  23 POD  0715650  V. Well Completio  25 Spud Date 12/9/95  30 Hole Siz  12-1/4"  7-7/8"	n Data	6, Houston, TX  26 Ready D. 12/28/95	ate 5 <sup>31</sup> Casing & Tubin <b>8-5/8</b> "	ng Size	<sup>24</sup> POD	ULSTR Loc	ation and	epth :	iption  28 PBTD  4003'	P-06-21	388	2'-3923' acks Cement 675		
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IV. Produced Wate  23 POD 0715650  V. Well Completio  25 Spud Date 12/9/95  30 Hole Siz  12-1/4"  7-7/8"  VI. Well Test Data  34 Date New Oil	n Data	26 Ready D 12/28/95	ate 5 31 Casing & Tubin 8-5/8" 5-1/2"	Test Date	<sup>24</sup> POD <sup>27</sup> TD <b>406</b>	ULSTR Loc	ation and 32 p	190'	<sup>28</sup> PBTD <b>4003</b> ′	P-06-21 bg. Pressu	388 33 S	2'-3923' acks Cement 675 575		
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IV. Produced Wate  23 POD 0715650  V. Well Completio  25 Spud Date 12/9/95  30 Hole Siz  12-1/4"  7-7/8"  VI. Well Test Data  34 Date New Oil 12/28/95  40 Choke Size	n Data	26 Ready D 12/28/95 12/28/95	ate 5 31 Casing & Tubin 8-5/8" 5-1/2"	Test Date 7/ <b>96</b> <sup>12</sup> Water	<sup>24</sup> POD <sup>27</sup> TD <b>406</b>	ULSTR Loc	ation and  32 p  1  4  Test Lengt 24 hrs  43 Gas	190'	28 PBTD 4003' Set	bg. Pressu	388 33 S	2'-3923' acks Cement 675 575  39 Csg. Pressure 40#		
IV. Produced Wate  23 POD 0715650  V. Well Completio  25 Spud Date 12/9/95  30 Hole Siz  12-1/4"  7.7/8"  VI. Well Test Data  34 Date New Oil 12/28/95  40 Choke Size  W.O.  46 I hereby certify that the recognition of the size of the s	n Data  Data  36 Gas 1/11	26 Ready D 12/28/95 Delivery Date	ate 5 31 Casing & Tubin 8-5/8" 5-1/2"	Test Date 7/96  12 Water 99  lied with a	24 POD  27 TD  406	ULSTR Loc	ation and  32 p 1 4  Test Lengt 24 hrs 43 Gas 28	190'	28 PBTD 4003' Set 38 T	bg. Pressu 40# 44 AOF	388 33 S	2'-3923' acks Cement 675 575  39 Csg. Pressure 40# 45 Test Method Flowing N		
IV. Produced Wate  23 POD 0715650  V. Well Completio  25 Spud Date 12/9/95  30 Hole Siz  12-1/4"  7-7/8"  VI. Well Test Data  34 Date New Oil 12/28/95  40 Choke Size W.O.	n Data  Data  36 Gas 1/11	26 Ready D 12/28/95 Delivery Date	ate 5 31 Casing & Tubin 8-5/8" 5-1/2"	Test Date 7/96  12 Water 99  lied with a	24 POD  27 TD  406	ULSTR Loc	ation and  32 p 1 4  Test Lengt 24 hrs 43 Gas 28	190'	28 PBTD 4003' Set	bg. Pressu 40# 44 AOF	388 33 s	2'-3923' acks Cement 675 575  39 Csg. Pressure 40# 45 Test Method Flowing N		
IV. Produced Wate  23 POD  0715650  V. Well Completio  25 Spud Date 12/9/95  30 Hole Siz  12-1/4"  7-7/8"  VI. Well Test Data  34 Date New Oil  12/28/95  40 Choke Size  W.O.  46 I hereby certify that the ruinformation given above is tru	n Data  see  36 Gas 1/11  ules of the Oil Come e and complete to the	26 Ready D 12/28/95 Delivery Date	ate 5 31 Casing & Tubin 8-5/8" 5-1/2"	Test Date 7/96  12 Water 99  lied with a	<sup>24</sup> POD <sup>27</sup> TD <b>406</b>	ULSTR Loc	ation and  32 p  1  4  Test Lengt  24 hrs  43 Gas  28	190'	28 PBTD 4003' Set	bg. Pressu 40# 44 AOF	388 33 s	2'-3923' acks Cement 675 575  39 Csg. Pressure 40# 45 Test Method Flowing N		
IV. Produced Wate  23 POD 0715650  V. Well Completio 25 Spud Date 12/9/95  30 Hole Siz  12-1/4"  7.7/8"  VI. Well Test Data  34 Date New Oil 12/28/95  40 Choke Size  W.O.  46 I hereby certify that the ruinformation given above is tru Signature:	n Data  see  36 Gas 1/11  ules of the Oil Come e and complete to the	26 Ready D 12/28/95 Delivery Date	ate 5 31 Casing & Tubin 8-5/8" 5-1/2"	Test Date 7/96  12 Water 99  lied with a	<sup>24</sup> POD <sup>27</sup> TD <b>406</b>	ULSTR Localist Approve	ation and  32 p  1  4  Test Lengt  24 hrs  43 Gas  28	190'	28 PBTD 4003' Set	bg. Pressu 40# 44 AOF	388 33 s	2'-3923' acks Cement 675 575  39 Csg. Pressure 40# 45 Test Method Flowing N		
IV. Produced Wate  23 POD 0715650  V. Well Completio  25 Spud Date 12/9/95  30 Hole Siz  12-1/4"  7-7/8"  VI. Well Test Data  34 Date New Oil  12/28/95  40 Choke Size  W.O.  46 I hereby certify that the ruinformation given above is tru  Signature:  Printed Name	n Data  Data  36 Gas 1/11	26 Ready D 12/28/95 Delivery Date	ate 5 31 Casing & Tubin 8-5/8" 5-1/2"	Test Date 7/96  12 Water 99  lied with a	<sup>24</sup> POD <sup>27</sup> TD <b>406</b>	ULSTR Loc	ation and  32 p  1  4  Test Lengt  24 hrs  43 Gas  28	190'	28 PBTD 4003' Set	bg. Pressu 40# 44 AOF	388 33 s	2'-3923' acks Cement 675 575  39 Csg. Pressure 40# 45 Test Method Flowing N		
IV. Produced Wate  23 POD 0715650  V. Well Completio  25 Spud Date 12/9/95  30 Hole Siz  12-1/4"  7-7/8"  VI. Well Test Data  34 Date New Oil 12/28/95  40 Choke Size  W.O.  46 I hereby certify that the ruinformation given above is tru Signature:  Printed Name  J. K. Ripley Title:	n Data  see  36 Gas 1/11  ules of the Oil Come e and complete to the	26 Ready D 12/28/95 Delivery Date	ate 5 31 Casing & Tubin 8-5/8" 5-1/2"	Test Date 7/96  12 Water 99  lied with a	<sup>24</sup> POD <sup>27</sup> TD <b>406</b>	ULSTR Localist Approve	ation and  32 p 1 4  Fest Lengt 24 hrs 43 Gas 28	190'	28 PBTD 4003' Set	bg. Pressu 40# 44 AOF	388 33 s ire	2'-3923' acks Cement 675 575  39 Csg. Pressure 40#  45 Test Method Flowing N		
IV. Produced Wate  23 POD 0715650  V. Well Completio  25 Spud Date 12/9/95  30 Hole Siz  12-1/4"  7-7/8"  VI. Well Test Data  34 Date New Oil 12/28/95  40 Choke Size  W.O.  46 I hereby certify that the ruinformation given above is true Signature:  Printed Name  J. K. Ripley	n Data  see  36 Gas 1/11  ules of the Oil Come e and complete to the	26 Ready D 12/28/95 Delivery Date	ate 5 31 Casing & Tubin 8-5/8" 5-1/2"	Test Date 7/96  12 Water 99  lied with a	<sup>24</sup> POD <sup>27</sup> TD <b>406</b>	ULSTR Loc  37  Approve  Title:	ation and  32 p 1 4  Fest Lengt 24 hrs 43 Gas 28	190'	28 PBTD 4003' Set	bg. Pressu 40# 44 AOF	388 33 s	2'-3923' acks Cement 675 575  39 Csg. Pressure 40# 45 Test Method Flowing N		

Printed Name

Previous Operator Signature

Title

Date

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District RC

PO Drawer DD, Artesia, NM 88211-0719

District III

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instruction on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd	., Aztec, N	M 87	410				Sai	nta Fe, l	NM 87504-	2088						·			
District IV PO Box 2088, Santa	Fo NM f	8750 <i>4</i> .	2022													AMENDED REPOR			
I.	1 F8, NIV) C	3/JU <del>4</del>		QUES	T FOR A	ALLO	WABLE	AND	AUTHORI	ZATIO	N TO T	'RAI	NSPORT		Par	200			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO  1 Operator Name and Address												101 0111	2 00	RID Number	) = ~				
Chevron U. S. A., Inc.												4323							
				Box 11! ind. TX									<sup>3</sup> Reason for Filing (	ode NW	GAS PO	D'S			
Midland, TX 79702  4 API Number 5 Pool Nam									ne <sup>6</sup> Pool Cod										
30 - 025 - 33187						Eunice Ma	numen							23000					
<sup>7</sup> Property Code <b>2616</b>					<sup>8</sup> Property Nam <b>Eunice Monument South Unit</b>										<sup>9</sup> Well Number <b>649</b>				
II. 10 Surface Location					1 =			A.C			1		40A/aa41 in a						
UI or Lot. No.				•						et from the North/South Line			Feet from the East		West Lin				
	X 6 21S  11 Bottom Hole Location					300				10 South			40		East	Lea			
Ul or Lot. No.	Section			nship	Range		Lot Idn.	Fee	t from the	North/South Line		Feet from the	East/M	/est Line	County				
<sup>12</sup> Lse Code	<sup>13</sup> Proc	<sup>3</sup> Producing Method Code				e 14 Gas Connection Date 15 C-129 P					mber	<sup>16</sup> (	C-129 Effective Date 17 C-129 Expiration			9 Expiration Date			
Р		P				1/1/96									<u> </u>				
ill. Oil and	Gas Tr	ans	porte		10 -				20 p		<sup>21</sup> 0/G	-т		22 por					
<sup>18</sup> Transporter OGRID					<sup>19</sup> Transpo and	ter Na Addres			201	, OD	2.0/6		<sup>22</sup> POD ULSTR Location and Description						
022345		T	exaco	E&P					28154	13	G								
	P.O. Box 432					X 77	210					P-06-21S-36E							
009171 GPM Corp.									28154	114	G								
4001 Penbroo					, Odessa,	TX 7	9762							P-06-21	-06-21S-36E				
4001168888					<del></del>	•							2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
												·			·····				
IV. Produce		ter																	
<sup>23</sup> Pi 0715650		٠							<sup>24</sup> POD	ULSTR Lo	cation and	Descr	ription						
V. Well Co		on [	)ata								***		• •						
<sup>25</sup> S	pud Date				<sup>26</sup> Read			<sup>27</sup> TD			<sup>28</sup> PBTD			<sup>29</sup> Perforations					
12/9/95					12/28		Sanina O Tub	in a Pina	4064'			4003'	T	3882'-3923'					
<sup>30</sup> Hole Size					<sup>31</sup> Casing & Tubing Size <b>8-5/8"</b>					1190'									
12-1/4"									4064'						675 575				
7-7/8"					5-1/2"						4	1004		-	-	5/8			
VI Wall Ta	of Das													<u> </u>					
VI. Well Test Data  34 Date New Oil  35 Gas De				delivery Date <sup>36</sup> Test Date					37	Test Lengt	h	38 T	bg. Pressur	e	<sup>39</sup> Csg. Pressure				
12/28/95		1/1/9	·			. 24 hrs				40#		40#							
<sup>40</sup> Choke Size		41	<sup>41</sup> Oil <sup>42</sup> Water			<sup>43</sup> Gas			<sup>44</sup> AOF			<sup>45</sup> Test Method							
W.O.  46 I hereby certify that the rules of the Oil Conse				46 99						28					Flowing				
<sup>46</sup> I hereby certify information given	y that the above is t	rules rue an	of the ( d comp	Oil Conser lete to the	vation Divise best of my	ion ha knowl	ve been com edge and bel	plied with ief.	and that the			C	DIL CONSERV	ATION	DIVISIO	N			
Signature:		_	,																
Q.K. Ripley									Approved by: CDC DESCRIPTION SEXTON										
Printed Name()								Title:											
J. K. Ripley Title:								Approved Date: FEB 16 1995											
T.A.											T E	о то	1223	·····					
Date: Phone: 2/13/96 (915)687-7148																			
47 If this is a		operat	or fill in	the OGRI				ious opera	tor										
											· ·-					<u></u>			
	Previous	Operat	or Sign	ature					Printed Name	9			Title			Date			



WELL

Sec. 5-21S-36E, Lea County, New Mexico LOCATION Chevron USA Production Co., Inc. **OPERATOR** 30-025-3487 P.O. Box 1150 Midland, Texas 79702 **DRILLING CONTRACTOR** Exeter Drilling Company The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results: Degrees (a) Depth Degrees @ Depth Degrees (a) Depth 1/2 253 1/4 517 1/2 759 1/4 1,164 3/4 1,654 1 1/4 2,135 2,393 2 3 2,649 2 1/2 2,907 1 3/4 3,388 1 1/2 3,708 1 3/4 4,064 Drilling Contractor: EXETER DRILLING COMPANY Bob Lange Drilling Manager Southern Division

Subscribed and sworn before me this 22nd day of December, 1995.

DAPHNE R. WATSON NOTARY PUBLIC

State of Texas Comm. Exp. 03-22-97

THE STATE OF THE S

Uniax

EMSU #649

Daphne'R. Watson
Notary Public
Commission Expires: March 22, 1997