

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33187

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESER. ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Eunice Monument South Unit

2. Name of Operator

Chevron U.S.A., Inc.

3. Address of Operator

P. O. Box 1150 Midland, TX 79702

8. Well No.

649

9. Pool name or Wildcat

Eunice Monument G-SA

4. Well Location

Unit Letter X: 210 Feet From The South Line and 40 Feet From The East Line

Section 6 Township 21S Range 36E NMPM Lea County

10. Date Spudded

12/9/95

11. Date T.D. Reached

12/18/95

12. Date Compl. (Ready to Prod.)

12/28/95

13. Elevations (DF & RKB, RT, GR, etc.)

3583' GL

14. Elev. Casinghead

15. Total Depth

4064'

16. Plug Back T.D.

4003'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg 3882'-3923'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/Gamma/CCL, Temp

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1190'	12-1/4"	675 sx-surf	
5-1/2"	15.5#	4064'	7-7/8"	575 sx-TOC 720' TS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-7/8"	3993'	

26. Perforation record (interval, size, and number)

3882'-3889'; 3900'-3923'

27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3882'-3923'

450 gals 15% HCL

28. PRODUCTION

Date First Production 12/28/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod	
Date of Test 2/7/96	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl 46	Gas - MCF 28	Water - Bbl 99	Gas - Oil Ratio 609	
Flow Tubing Press. 40#	Casing Pressure 40#	Calculated 24- Hour Rate	Oil - Bbl 46	Gas - MCF 28	Water - Bbl 99	Oil Gravity - API - (Corr.) 33.5		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed Name

J. K. Ripley

Title T.A.

Date 2/13/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1160'
T. Salt 1250'
B. Salt 2610'
T. Yates 2838'
T. 7 Rivers 3068'
T. Queen 3418'
T. Grayburg 3746'
T. San Andres
T. Glorieta
T. Paddock
T. Blinberry
T. Tubb
Drinkard
Abo
T. Wolfcamp
T. Perm
T. Cisco (Bought C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzie
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
surf	1160	1148'	Surface alluvium, etc.				
1160	1250	90'	Anhydrite				
1250	2610	1360'	Interbedded salt and thin clastics				
2610	3418	808'	Interbedded thin clastics, evaps., carbonates				
3418	3746	328'	Clastics interbedded with thin carbonates				
3746	4064	318'	Dolomite interbedded with thin clastics				