District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Axtec, NM 87410 District IV PO Box 2083, Santa Fa, NM 87504-2888 State of New Mexico 39, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, NM 87504-2088

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Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

] AMENDED REPORT

APPLI	CATION	FOR P	ERMIT T	O DRI	LL, RE-EN	<b>NTER, DE</b>	EPEN,	PLUGBACI				
<sup>1</sup> Operator name and Address										<sup>2</sup> OGRID Number		
Chevron U.S.A. Inc.										4323		
P.O. Box 1										<sup>3</sup> API Number		
Midland, TX 79702										30-025.33187		
4 Pr	operty Code	2/1/	<sup>5</sup> Property Name							<sup>6</sup> Well Num	ber	
L	23000 0	2616			-	ONUMENT SOUTH UNIT			]	649		
	• <u> </u>	T		<sup>7</sup> Surface I								
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t		outh Line	Feet from the	East/West	East/West line County		
P X	6	<u>21-S</u>	<u>36-E</u>		210		DUTH	40	EAST	LE/	Α	
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	UL or lot no. Section		Range	Lot. Idn	Feet from	the North/S	outh Line	Feet from the	East/West	line Count	County	
		Provide d		<u> </u>					<u> </u>			
	9 Proposed						10 Proposed Po	ool 2				
		EUNICE M	IONUMENT				. <u></u> ,		·	······	<u></u>	
<sup>11</sup> Work Type Code <sup>12</sup> Well Type Code <sup>13</sup> Cable/Rotary <sup>14</sup> Lease Type Code										15 Ground Level Elevation		
)	Type com		wen rype o	Oue	Caulor	Rotary	- Lease Type Code			" Ground Level Elevation		
$\mathcal{N}$	<u>₽</u>		0_	····		ARY		S		3583*		
10 MI	ultiple		17 Proposed De	pth	18 Form	ations	<sup>19</sup> Contractor			20 Spud Date		
	NO		4200			AYBURG		UNKNOWN	12-5-95			
				<sup>21</sup> Prope	osed Casing		Program	n		· · · · · · · · · · · · · · · · · · ·		
Hole Size		Cas	Casing Size Casing weight/foot			Setting De		at	Estimated TOC			
12 1/4		8	5/8		24	1200		1200		SURFACE		
7 7/8			5 1/2		15.5	4200		900		SURFACE		
		<u> </u>										
<sup>22</sup> Describe the Describe the blo	proposed prog wout prevention	ram. If this on program,	application is t if any. Use ad	o DEEPEN	I or PLUG BAC	K give the data o	on the prese	nt productive zone	and propose	d new productive	e zone.	
	VRON PROP		TT TO 1000		0 5 (08 000	0.07 A (7.77) /						
NIP	PLE UP BOI	2 1/4 B. PE & TES	T. DRILL	WITH 7	8 5/8" CSG. 7/8" BIT TO	CMT WITH C 4200' & RU	JN 5 1/2	TO SURFACE CSG. CMT.	WITH CL	ASS		
MŬD	PROGRAM:	SURFACE	: 0' - 120	0'. FRE	SH WATER 8.	4 - 9.2 PP(	<b>.</b>					
MUD PROGRAM: SURFACE: 0' - 1200', FRESH WATER 8.4 - 9.2 PPG. PRODUCTION HOLE: 1200', 4200', BRINE WATER 10.0 PPG.												
BOPE: SEE ATTACHED CHEVRON CLASS II BOPE. *****PLEASE EXPEDITE***** BOPE: SEE ATTACHED CHEVRON CLASS II BOPE. ******PLEASE EXPEDITE*****												
						Date Unio	ess Dri	lling Under	way.			
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature:	0 h A	9th	Into		Approved by: ORIGINAL SIGNED BY JERRY SEXTON							
	me	OF VI	you		<b> </b> ─		Herner by Herner i Som	JERRY DE	XIUN			
Printed name: W			0									
Title: D				1	ч. <b>.</b>	A 1 1 1 1 1	<b>m in anna i</b>					
	RILLING TH	ECH.		. <u></u>		Approval Date:		22 1935 Ex	piration Dat	e:		
Date: 11-20			Phone:	5) 687-7		Approval Date: Conditions of A Attached		22 1933 Ex	piration Dat	e: 		

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