

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33189
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Eunice Monument South Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER _____	
2. Name of Operator Chevron U.S.A., Inc.	8. Well No. 641
3. Address of Operator P. O. Box 1150 Midland, TX 79702	9. Pool name or Wildcat Eunice Monument G-SA
4. Well Location Unit Letter <u>T</u> : <u>1505</u> Feet From The <u>South</u> Line and <u>1155</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County	

10. Date Spudded 11/27/95	11. Date T.D. Reached 12/7/95	12. Date Compl. (Ready to Prod.) 12/21/95	13. Elevations (D/F & RKB, RT, GR, etc.) 3579' GL	14. Elev. Casinghead
15. Total Depth 4092'	16. Plug Back T.D. 4085'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayhurg 3927'-3980'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run LDL/CNL/GR/DLL/BHCS/CMR/MDT/GR/CCL				22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1198'	12-1/4"	675 sx-surf	
5-1/2"	15.5#	4092'	7-7/8"	725 sx-TOC 500'	TS

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4048'	

26. Perforation record (interval, size, and number) 3927'-3958'; 3966'-3980'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3927'-3980' AMOUNT AND KIND MATERIAL USED 3600 gals 15% HCL
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PRODUCTION

28. Date First Production 12/21/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 1/23/96	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 17	Water - Bbl 189	Gas - Oil Ratio 1545
Flow Tubing Press. 40#	Casing Pressure 40#	Calculated 24-Hour Rate	Oil - Bbl 11	Gas - MCF 17	Water - Bbl 189	Oil Gravity - API - (Corr.) 33.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title T.A. Date 2/13/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 11c.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1151'
T. Salt	1238'
B. Salt	2595'
T. Yates	2819'
T. 7 Rivers	3038'
T. Queen	3398'
T. Grayburg	3788'
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Perm	
T. Cisco (Bouzn C)	

Northwestern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Perm "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZOLES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from B feet
No. 2, from B feet
No. 3, from B feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
surf	1151	1139'	Surface alluvium, etc.				
1151	1238	87'	Anhydrite				
1238	2595	1357'	Interbedded salt and thin clastics				
2595	3398	803'	Interbedded thin clastics, evaps., carbonates				
3398	3788	390'	Clastics interbedded with thin carbonates				
3788	4092	304'	Dolomite interbedded with thin clastics				