

State of New Mexico
DISTRICT I Energy, Minerals and Natural Resources Department
P.O. Box 1980, Hobbs NM 88240

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia NM 88210

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec NM 87410

WELL API NO	30-025-33209
5. Indicate Type of Lease	
State	<input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3594

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well		7. Lease Name or Unit Agreement Name	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	ALPHABET UNIT	
NEW WELL <input type="checkbox"/>	Work over <input type="checkbox"/>		
b. Type of completion		8. Well No.	
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	1	
2. Name of Operator		9. Pool Name or Wildcat	
Yates Petroleum Corporation		GRAMMA RIDGE BONE SPRINGS., NORTH	
3. Address of Operator			
105 South 4th St., Artesia, NM 88210			
4. Well Location			
Unit Letter	C	330 Feet From The	NORTH Line 1650 Feet From The WEST Line
Section	8	Township	21S Range 34E NMPM LEA County
10. Date Spudded	3/6/96	11. Date T.D. Reached	4/4/96
12. Date Completed (Ready to Prod)		13. Elevations (DF & RKB, RT, GR, etc.)	3718' GR
14. Elev. Casinghead		15. Total Depth	10,042'
16. Plug Back T.D.	7,000'	17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled by		19. Producing Interval (s), of this completion - Top, Bottom, Name	20"
20. Was Directional Survey Made	No	21. Type Electric and Other Logs Run	
22. Was Well Cored	NO		

CASING RECORD

(Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	to surface	
13-3/8"	54.5#	540'	17 1/2"	575 sx circ	
8-5/8"	32#	5661'	12-1/4"	2700 sx circ	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26 PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28 PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)		
Dry							
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 21 Hour Rate	Oil - Bbl	Gas-MCF	Water - Bbl	Oil Gravity - API	
29. Disposition of (Sold, used for fuel, vented, etc.)						Tested Witnessed By	

30. List Attachments

Deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Donna Clack Printed Name DONNA CLACK Title OPERATIONS TECHNICIAN
Date 3/19/02

K2


Yates Petroleum Corp.
Alphabet Unit #1
Lea County, NM

C-8- 21s- 34e

30-025-33209

STATE OF NEW MEXICO
DEVIATION REPORT

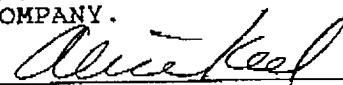
150	1/2
340	1/4
595	1/4
1,064	1/2
1,487	1/4
1,859	1/4
2,323	1/2
2,732	3/4
3,135	1-1/2
3,262	1-1/2
3,423	2
3,486	2-1/4
3,547	1-3/4
3,590	1-3/4
3,670	1-1/2
3,809	1-1/2
3,900	1-3/4
4,026	1-1/4
5,025	1-1/4
5,661	1
6,147	1
6,644	1-1/4
7,143	1-1/4
7,646	1-1/4
7,705	1
8,203	1-1/4
8,702	1
9,182	2-1/2
9,307	1-3/4
9,406	1
10,042	1-1/4


By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 9th day of April, 1996, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.


Notary Public for Midland
County, Texas

My Commission Expires: 8/2/96