

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33209
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3594
7. Lease Name or Unit Agreement Name Alphabet Unit
8. Well No. 1
9. Pool name or Wildcat Grama Ridge Bone Springs, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West Line Section 8 Township 21S Range 34E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3718' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Intermediate casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5661'. Reached TD at 9:30 AM 3-23-96. Ran 138 joints of 8-5/8" 32# M-80 and J-55 8rd ST&C (5672') of casing set at 5661'. Float shoe set at 5661'. Float collar set at 5576'. Davis Lynch stage collar at 3563'. Cemented in two stages as follows: Stage 1: 450 sacks Howco Lite C, 1/2#/sack flocele, 10#/sack gilsonite and 5#/sack salt (yield 2.08, weight 12.5). Tailed in with 250 sacks C and 1% CaCl2 (yield 1.32, weight 14.8). PD 5:15 PM 3-24-96. Bumped plug to 1000 psi, OK. Circulated through DV tool for 4-3/4 hours. Cemented with 100 sacks Howco Lite C, 1/2#/sack flocele, 10#/sack gilsonite and 5#/sack salt (yield 2.08, weight 12.5) and 1800 sacks Howco Lite C, 1/4#/sack flocele, 5#/sack salt (yield 2.05, weight 12.5) and 100 sacks C and 1% CaCl2 (yield 1.32, weight 14.8). PD 12:30 AM 3-25-96. Bumped plug to 2500 psi for 3 minutes. DV tool closed with 2500 psi. Circulated 250 sacks to pit. WOC. Drilled out at 1:15 AM 3-26-96. WOC 32 hours and 50 minutes. Nippled up and tested to 3000#, OK. Reduced hole to 7-7/8". Resumed drilling. NOTE: Notified Annie w/OCD-Hobbs Answering Service of cementing - did not witness.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-28-96
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

BY SECTION
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 2 1996

CONDITIONS OF APPROVAL, IF ANY: