

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION
X 1980
FORM NO. 1004-0137
Expires: February 28, 1995
NORTH NEW MEXICO 38240
(Instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Conoco, Inc. (005073)

3. ADDRESS AND TELEPHONE NO.

(915) 686-5424
10 Desta Dr., Ste. 100W, Midland, Texas 79705 (915) 684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 860 FNL & 660 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12-5-95

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

15. DATE SPUDDED 4-4-96 16. DATE T.D. REACHED 4-10-96 17. DATE COMPL. (Ready to prod.) 4-24-96 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3572' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3700' 21. PLUG BACK T.D., MD & TVD 3690' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3063 - 3125', 3424 - 3596' / Eumont

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CN/RDL/DLL/MLL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #	437'	12-1/4"	Surface, 350 sx C1 C	none
4-1/2"	11.6 #	3690'	7-7/8"	- 1060 sx C1 C	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3523'	-

31. PERFORATION RECORD (Interval, size and number)

1 SPF: 3063 - 3085, 3108 - 3125
3424 - 3498, 3501 - 3596

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3063 - 3596'	63,000 gals carbofoam 286,500 # 12/20 Ottawa Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-24-96		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-30-96	24	48/64"	→	0	355	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
25	30	→				-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales

35. LIST OF ATTACHMENTS

Logs & Inclination

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Agent

DATE

5-31-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2736'	2981'	Anhydrite, Dolomite, Sand	Base Salt	2588'	Same
Seven Rivers	2982'	3407'	Anhydrite, Dolomite, Sand	Yates	2736'	
Queen	3408'	3540'	Sand, Dolomite	Seven Rivers	2982'	
Penrose	3540'	TD	Sand, Dolomite	Queen	3408'	
				Penrose	3540'	

State of New Mexico
Energy, Minerals &
Natural & Resources Dept.

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Gas
Supplement
No.: SE 0696001
Date: 6/18/96

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 4/23/96 Date of First Allowable or Allowable Change 4/23/96
Purchaser Warren Petroleum Pool Eument Y-SR-DN
Operator Copaco Inc Lease Lockhart B
Well No. X 12 Unit Letter D Sec. 14 Twn. 21S Rge. 36E
Dedicated Acreage 160 Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

X New Well Shares PU with
#10-E

OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					

TOTALS

Allowable Production Difference.....

Schedule O/U Status.....

Revised _____ O/U Status.....

Effective In _____

Current Classification _____

Schedule _____

To _____

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By _____