

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(New instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC 031740 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Meyer A-1, Well #22

9. API WELL NO.

30-025-33211

10. FIELD AND POOL, OR WILDCAT

Eumont Yates 7 Rvrs Qn

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 8, T-21-S, R-36-E

12. COUNTY OR
PARISH
Lea13. STATE
NM

14. PERMIT NO.

DATE ISSUED

12-8-95

1. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐REPAIR ☐FLUE ☐DIFF. ☐

Other _____

3. NAME OF OPERATOR

Conoco, Inc.

4. ADDRESS AND TELEPHONE NO.

(915) 686-5424

10 Desta Dr., Suite 100W, Midland, Texas 79705 (915) 684-6381

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1780 FSL & 660 FWL

At top prod. interval reported below

At total depth

15. DATE SPUDDED

1-21-96

16. DATE T.D. REACHED

1-28-96

17. DATE COMPL. (Ready to prod.)

2-5-96

18. ELEVATIONS (OF SEA, ST, GR, ETC.)*

3206'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3750'

21. PLUG BACK T.D., MD & TVD

3711'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Lower Eumont: 3434 - 3562'

7-Rivers: 3065 - 3195'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-C-CNL-PE / GR-DLL/MSFL

27. WAS WELL Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #	435'	12-1/4"	surface/ 350 sx C1 "C"	none
4-1/2"	11.6 #	3750'	7-7/8"	surface/1100 sx C & Poz	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3487'	

31. PERFORATION RECORD (Interval, size and number)

1 - SPF: 3434 - 3562, 34 holes

1 - SPF 3065 - 3195, 31 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3065 - 3195	79 bbls 7-1/2% HCL, 72 bbls 70 qua. CO ₂ foam/392 bbls 60-55 qua CO ₂ foam w/147,000# 12/20 sand
3434 - 3562	78 bbls 70 qua. CO ₂ foam, 402 bbls 60-55 qua. CO ₂ foam w/126,600# 12/20 sand

33.

PRODUCTION

60-55 qua. CO₂ foam w/126,600# 12/20 sand

DATE FIRST PRODUCTION

2-23-96

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

3-13-96

HOLES TESTED

24

CHOKE SIZE

Open

PROD. FOR TEST PERIOD

OIL—BDL

0

GAS—MCF

706

WATER—BDL

13

GAS-OIL RATIO

-

FLOW, TUBING PRESS.

55

CASING PRESSURE

75

CALCULATED 24-HOUR RATE

OIL—BDL

GAS—MCF

WATER—BDL

OIL GRAVITY-API (CORR.)

n/a

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Ann E. Ritchie

SIGNED

TITLE

Regulatory Agent

DATE

3-25-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates/7 Rvrs 7 Rvrs/Queen - PNR	2922 3370	3229 3670	Sand, Dolomite Sand, Dolomite

38.

GEOLOGIC MARKERS

NAME	DEPTH	REMARKS
Yates	2934	+ 525
7 Rvrs	3088	+ 137
Queen	3476	+ 1
Penrose	3612	

ATE
with

