

Form 1168-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Conoco, Inc.	8. Well Name and No. Meyer A-1, Well #22
3. Address and Telephone No. 10 Desta Drive, Suite 100W, Midland, Texas 79705, 915-684-6381	9. API Well No. 30-025-33211
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1780 FSL & 660 FWL Sec. 8, T-21-S, R-36-E	10. Field and Pool, or Exploratory Area (Pro G) Eumont Yates 7 Rvrs Qn
	11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & Set Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

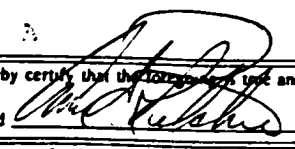
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-21-96: Well spudded, drilled to 435', 8-5/8", 24#, K-55 casing run to 435' and cemented w/250 sx, Cl "C", 4% gel, 2% CaCl₂, tailed w/100 sx of Cl "C", 2% CaCl₂; circulated to surface. Pressured to 900#, held okay.

1-28-96: TD - 3750', ran 4-1/2", 11.6#, J/K-55 casing to 3750', cemented w/750 sx 35/65 Poz, 6% gel, 5 lb salt, 0.2% sm, tailed w/350 sx, 1.1% flo bloc, 0.2% sm, cemented circulated to surface. Pressured to 1150 psi. Held okay.

14. I hereby certify that the foregoing is true and correct

Signed  Title Regulatory Agent Date 3-25-96
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any.