

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
137

Expires: February 28, 1995

NEW MEXICO
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

LEASE DESIGNATION AND SERIAL NO.

MINN 92107

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. BEVR. ☐ Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Nearburg Producing Company				8. FARM OR LEASE NAME, WELL NO. Minis 1 Federal #2	
3. ADDRESS AND TELEPHONE NO. P. O. Box 823085, Dallas, TX 75382-3085 214/739-1778				9. API WELL NO. 30-025-33227	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1,980' FSL and 660' FWL At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Hat Mesa Morrow	
14. PERMIT NO. _____ DATE ISSUED 11/27/95				11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Section 1, T21S, R32E	
15. DATE SPUDDED 12/10/95		16. DATE T.D. REACHED 01/24/96		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 05/06/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3,749' GR		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 14,520'		21. PLUG BACK T.D., MD & TVD 14,436'		19. ELEV. CASINGHEAD 3,749'	
22. IF MULTIPLE COMPL. HOW MANY? <u>NA</u>		23. INTERVALS DRILLED AT <u>NA</u>		25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Morrow 14,290' - 14,302'				27. WAS WELL CORRED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLI/Sonic					
29. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" J-55	48#	535'	17-1/2"	Surface - 435 sx	-
9-5/8" J-55	36# & 40#	5,000'	12-1/4"	Surface - 1,900 sx	-
5-1/2" N-80	17#, 20# & 23#	14,520'	8-3/4"	4,150' - 2,600 sx	-
30. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number)					
14,290 - 14,302' 4 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
14,290 - 14,302					
33. PRODUCTION					
DATE FIRST PRODUCTION 05/06/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 05/07/96	HOURS TESTED 24	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 163
FLOW. TUBING PRESS. 600	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 163	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY Tony Bunch		
35. LIST OF ATTACHMENTS Deviation Report, C-104 and logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>[Signature]</u>		TITLE Mgr of Drlg & Prod		DATE 05/16/96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	2,500	3,121	Salt, Shale	Salt Yates Capitan Delaware Bone Spring Wolfcamp Penn Strawn Atoka Morrow	1,537'	
	3,100	3,537	Sand, Anhydrite, Dolomite		3,121'	
	3,537	5,530	Sand, Dolomite, Lime		3,537'	
	5,530	8,740	Dolomite, Sand, Shale, Lime		5,530'	
	8,740	11,599	Lime, Sand, Shale		8,740'	
	11,599	12,223	Chert, Sand, Lime, Shale		11,599'	
	12,223	12,863	Shale, Sand		12,223'	
	12,863	13,098	Chert, Lime		12,863'	
	13,098	13,441	Sand, Lime, Shale		13,098'	
					13,441'	