

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33255
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Arnott Ramsay (NCT-C)
8. Well No. 18
9. Pool name or Wildcat Eumont; Yates-7 Rvrs-Queen (Pro Gas)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Arnott Ramsay (NCT-C)	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____			
2. Name of Operator Chevron U.S.A. Inc.		8. Well No. 18	
3. Address of Operator P.O. Box 1150, Midland, TX 79702		9. Pool name or Wildcat Eumont; Yates-7 Rvrs-Queen (Pro Gas)	
4. Well Location Unit Letter <u>J</u> : <u>1775</u> Feet From The <u>South</u> Line and <u>1775</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County			
10. Date Spudded 2/13/96	11. Date T.D. Reached 2/18/96	12. Date Compl.(Ready to Prod.) 2/27/96	13. Elevations(DF & RKB, RT, GR, etc.) 3584' GL
14. Elev. Casinghead			
15. Total Depth 3775'	16. Plug Back T.D. 3742'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Rotary
19. Producing Interval(s), of this completion - Top, Bottom, Name 3103' - 3634'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Gamma Ray/CCL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1448'	12-1/4"	750 SX - SURF	
5-1/2"	15.5	3775'	7-7/8"	525 SX - TOC 100'	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3444'	

26. Perforation record (interval, size, and number) 3103' - 3634' w/1JHPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3456' - 3634'	57,500 gals CO2 gel 169800#
	3103' - 3321'	12/20 sand 56,000 gals gel 179000# sd

PRODUCTION

Date First Production 2/22/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 3/13/96	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 800	Water - Bbl. 2	Gas - Oil Ratio 0
Flow Tubing Press. 50#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 800	Water - Bbl. 2	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title Tech Assis Date 3/19/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	
T. Salt	1524'
B. Salt	2627'
T. Yates	3021'
T. 7 Rivers	3287'
T. Queen	3562'
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____

T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzie _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from..... to

No. 4, from..... to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1435	1524	89	Anhydrite, Dolomite
1524	2627	1103	Halite, Anhydrite
2627	3775	1148	Dolomite, Sandstone, Anhy