State of New Mexico Energy, Minerals & Natural Resources Department

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
811 S. 1st Street, Artesia, NM 88216-2834
District III
1000 Rio Brazos Rd., Axtec, NM 87416
District IV
PO Box 2088, Santa Fe, NM 87504-2888

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLIC	CATION	FOR 1	PERMIT 1	O DRI	LL, RE-E	ENTE:	R, DE	EPEN,	PLUG!	BACK	, OR A	DD A ZONE	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK 1 Operator name and Address											² OGRID Number		
Chevron U.S.A. Inc.											4202		
P.O. Box 1150											4323 3 API Number		
Midland, TX 79702											30-0 75-33255		
4 Pro			5 Property Name							130-0	Well Number		
002568				ARNOTT RAMSAY (NCT-C)									
		**		· · · · · · · · · · · · · · · · · · ·	⁷ Surface			01 07				18	
UL or lot no. Section Town		Township	Range Lot. Idn		Feet from the		North/South Line		Feet from	the I	East/West line County		
J	J 21 21-		36-E	36-E		1775		SOUTH		1			
8 Proposed Bottom Hole Location If Different From Surface											LEA		
UL or lot no.	Section	Township			· · · · · · · · · · · · · · · · · · ·	Feet from the		North/South Line Feet from the			East/West lin		
								Troital Goddin Enne		Last/ W		County	
	·	9 Propose	Pool 1			T	10 Proposed Pool				2		
E	RO GAS)												
			, , , , , , , , , , , , , , , , , , ,	110 0 10)	· · · · · · · · · · · · · · · · · · ·	!							
11 Work Type Code			Well Type C	13 Cable	13 Cable/Rotary		14 Lease Type Code		de	15 Ground Level Elevation			
A)			•				V			i i i i i i i i i i i i i i i i i i i			
¹⁶ Multiple			17 Proposed De		ROTARY 18 Formations		10 0	S Contractor		3584*			
				1011	Commercia		,, (Contactor		20 Spud Date			
NO 3900' YATES/7RVRS/QN UNKNOWN 21 Proposed Casing and Cement Program									(11-22-96			
		· · · · · · · · · · · · · · · · · · ·		21 Propo	osed Casing	and C	ement	Program	1				
Hole Size		Ca	sing Size Casing weight/foor			Setting Depth		Sacks of Cement Estimated		Estimated TOC			
12 1/4		8	3 5/8	24	148		85' 1200		00	SURFACE			
7 7/8		ļ <u> </u>	5 1/2		15.5		3900,		1000		2100'		
		ļ											
		 											
77 - "		<u> </u>				<u> </u>							
	²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary CHEVRON PROPOSES TO:												
DRILL WITH 12 1/4" BIT TO 1485', RUN 8 5/8" CSG. CMT WITH CLASS "C" TO SURFACE. NIPPLE UP BOPE & TEST. DRILL WITH 7 7/8" BIT TO 3900', RUN 5 1/2" CSG., CMT WITH CLASS "C".													
	۲	KUDUCTI	HOLE: 0'	185' - 3	1900' BRIN	TER 8.	4-9.2 FR 10	PPG.					
BOPE	: SEE All	ACHED C	HEVRON CLAS	SS II BO	PE.	Pon	na Ey	nires (Simon A	ns Fro	in Appi	rova!	
*****PLEASE EXPEDITE*****							Date Unless Drilling Underway.						
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION							
Signature:						Approved by: Drig. Signed by							
Printed name: WENDI KINGSTON							Paul Kauiz Tide: Geologist						
Title: DRILLING TECH.						Approval Date AN 1 9 1996 Expiration Date:							
Date:			Phone:			Conditions of Approval:							
01/16/	96		(915) 687-7	826	Attache	-						