

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

District I
PO Box 1966, Hobbs, NM 88241-1966
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Bravos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
⁴ Property Code 002568	⁵ Property Name ARNOTT RAMSAY (NCT-C)	³ API Number 30-0 25-33256
		⁶ Well Number 19

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	21	21-S	36-E		700	NORTH	1250	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3584'
¹⁶ Multiple NO	¹⁷ Proposed Depth 3900'	¹⁸ Formations YATES/7RVRS/QN	¹⁹ Contractor UNKNOWN	²⁰ Spud Date 01-25-96

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	1485'	1200	SURFACE
7 7/8	5 1/2	15.5	3900'	1000	2100'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

CHEVRON PROPOSES TO:
DRILL WITH 12 1/4" BIT TO 1485', RUN 8 5/8" CSG. CMT WITH CLASS "C" TO SURFACE.
NIPPLE UP BOPE & TEST. DRILL WITH 7 7/8" BIT TO 3900', RUN 5 1/2" CSG., CMT WITH CLASS "C".

MUD PROGRAM: SURFACE HOLE: 0' - 1485', FRESH WATER 8.4-9.2 PPG.
PRODUCTION HOLE: 1485' - 3900', BRINE WATER 10.0 PPG.

BOPE: SEE ATTACHED CHEVRON CLASS II BOPE.
*****PLEASE EXPEDITE*****

NSL 3007-D(SD)

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: WENDI KINGSTON

Title: DRILLING TECH.

Date: 01/16/96

Phone: (915) 687-7826

OIL CONSERVATION DIVISION

Approved by: 
Paul Kanta

Title: Geologist

Approval Date: JAN 19 1996

Expiration Date:

Conditions of Approval:

Attached ☐