ORYX ENERGY COMPANY DRILLING PROGRAM

J.A.AKEN # 21

| FORMATIONS: | ZONE | DEPTH | REMARKS |
|-------------|--------------|---------------|----------------|
| | YATES | 3682 ′ | POSSIBLE SHOWS |
| | SEVEN RIVERS | 2896 ′ | OBJECTIVE SAND |
| | QUEEN | 3332 ′ | OBJECTIVE SAND |
| | GRAYBURG | 3653 ′ | |

FORMATION

EVALUATION: DRILLING TIME BASED ON CONTINOUS GEOLOGRAPH. LOGS:
DUAL LATERLOG/MSFL/GR/CALIPER TD TO SURFACE CASING.
COMPENSATED NEUTRON/FDC/PE/CALIPER: TD TO 1700'.

MUD PROGRAM: RECOMMMENDED VENDOR: M-I DRILLING FLUIDS HOBBS N.M. PHONE (505) 392-5586

INTERVAL SYSTEM MW VICSOSITY FLUID LOSS SURF-500' FW-GEL-LIME 8.4-9.0 28-40 N/C

SPUD WELL WITH FRESH WATER. SWEEP HOLE AS NECESSARY WITH GEL/ LIME PILLS. DRILL HOLE WITH A NATIVE MUD. CIRCULATE THROUGH WORKING PITS. DRILL SURFACE HOLE 50'INTO THE RED BED OR +-500'

500'-1100' FW-NATIVE MUD 8.5-9.0 28-40 N/C

DRILL OUT FRON UNDER SURFACE WITH FRESH WATER AND CONVERTING TO NATIVE MUD. THIS TYPE DRILLING FLUID SHOULD BE SUFFICIENT TO DRILL TO 1100'.

1100'-2500' BRINE 9.0-10.0 29-30 N/C

AT 1100' ADD 10# BRINE TO THE MUD SYSTEM TO HELP TO HELP PREVENT WASHING OF THE SALT SECTION.

2500'-TD BRINE/SALT GEL/ 9.5-10.0 30-32 10cc MY-O-JEL/STARCH

MUD UP AT 2500' TO REDUCE FLUID LOSS WITH MY-O-JEL OR STARCH. THIS DRILLING FLUID WITH ADJUSTMENTS OF WEIGHT AND VISCOSITY AS DICTATED BY HOLE CONDITIONS WILL BE SUFFICIENT TO DRILL TO 3700'.

NOTE: KEEP A SUPPLY OF LCM ON LOCATION.

SOLIDS CONTROL:

RUN AVAIBLE SOLID CONTROL EQUIPMENT WHEN POSSIBLE TO CONTROL LOW GRAVITY SOLIDS AND MUD WEIGHT.