

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NEW MEXICO CONS. COMMISSION
APPROVED
MB NO. 1004-0137
Expires: December 31, 1991
NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____
2. NAME OF OPERATOR
Pogo Producing Company
3. ADDRESS AND TELEPHONE NO.
P.O. Box 10340, Midland, TX 79702-7340 (915) 682-6822
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FSL & 760' FEL, Sec. 25, T-21-S, R-32-E
At top prod. interval reported below
At total depth

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.
NM-86145
6. IF INDIAN ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.
AXE 25 Federal #1
9. API WELL NO.
30-025-33318
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Lea County, NM
12. COUNTY OR PARISH
Lea
13. STATE
NM

14. PERMIT NO. DATE ISSUED
2/23/95
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
2/29/96 3/20/96 3796
20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
9100' 0'-95' Dry Hole - Well P&A'd 3/21/96 No
26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
DIL-CNL No

28.

CASING RECORD (Report all casing set in well)

CASING SIZE GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"/J-55	40.50#	758'	14 3/4"	200 sx-circ 175 sx	
7 5/8"/J-55	26.40	4970'	9 7/8"	1275 sx-circ 260 sx	
		9100'	6 3/4"		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
P&A
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ramona Smith TITLE Senior Operations Engineer DATE 6/21/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

Bell Canyon	5125
Cherry Canyon	5842
Brushy Canyon	7092
Bone Springs	8870