

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
P.O. Box 100
Holbrook, NM 88421

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Well <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 90539
2. Name of Operator Concho Resources Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 110 W. Louisiana, Ste 410; Midland, Tx 79701 (915) 683-7443	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FWL, Sec 72, T-21S, R-32E	8. Well Name and No. Bilbrey N. '22' Federal #1
	9. API Well No. 30025-33320
	10. Field and Pool, or Exploratory Area Bilbrey - Morrow
	11. County or Parish, State Lea County, NM

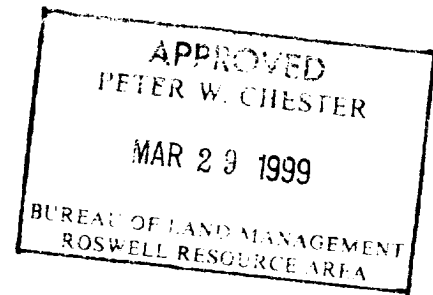
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-3 & 10-4-98 LD total of 448 jts of 2-3/8" tbg.
10-7-98 RIH & set CIBP @ 13800'.
10-8-98 Tag up on CIBP @ 13,800'. Mix 25 sxs Class H cmt & spot #1 plug @ 13800'-13583'. PUH to 8810 & WOC.
10-9-98 Mix 25 sxs Class H cmt & spot plug # 2 @ 8818'-8581'. Mix 25 sxs Class H Cmt & spot plug #3 @ 5018'-4780'.
10-10-98 GIH w/ 4-1/2" jet cutter & cut 5-1/2" csg off @ 3700'. LD 3700' 5-1/2" prod csg. LD 84 jts 5-1/2" csg.
10-13-98 Mix 100 sxs Class C cmt & spot plug #4 @ 3801'-3410'. PUH & WOC. Tag TOC @ 3436'. Mix 283 sxs Class C Neat cmt & spot 2nd interval of plug #4 @ 3436-2535'. POH & WOC.
10-14-98 GIH & tag TOC @ 2561'. Mix 442 sxs Class C Neat cmt & spot plug #4 @ 2561-1150'. PUH & WOC. Tag TOC @ 1151'. Plug #4 complete (3800-1151' = 2649' continuous plug). Cut off WH. Mix 20 sx Class C cmt & circ to surface. Install P & A marker. RDMO.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Analyst Date 03/01/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____