

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-33352

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

4. Well Location
Unit Letter B : 990 Feet From The North Line and 2310 Feet From The East Line

Section 29 Township 21S Range 36E NMPM Lea County

10. Date Spudded 5/21/96 11. Date T.D. Reached 5/26/96 12. Date Compl. (Ready to Prod.) 7/5/96 13. Elevations (DF& RKB, RT, GR, etc.) 3644' GR 14. Elev. Casinghead

15. Total Depth 3910' 16. Plug Back T.D. 3905' 17. If Multiple Compl. How Many Zones? - 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name (3842 - 3849') Eumont Yates 7 Rivers Queen 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR-Neutron 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	530'	12-1/4"	425 sxs.	
5-1/2"	15.5#	3910'	7-7/8"	1000 Sxs.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3841'	

26. Perforation record (interval, size, and number) (3842 - 3849') 1/2" - 8 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3842- 3849'	1000 gals. acid

28. PRODUCTION

Date First Production 8/1/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod.	
Date of Test 8/10/96	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 147	Water - Bbl. 55	Gas - Oil Ratio 23500	
Flow Tubing Press. -	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 147	Water - Bbl. 55	Oil Gravity - API - (Corr.) 33.8		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
C-103 & C-104, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Ronnie H. Westbrock Printed Name Ronnie H. Westbrock Title Vice-President Date 8/14/96