

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33360
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name SKELLY "B" STATE COM					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____											
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						8. Well No. 5					
3. Address of Operator 205 E. Bender, HOBBS, NM 88240						9. Pool Name or Wildcat EUMONT YATES SEVEN RIVERS (PRO GAS)					
4. Well Location Unit Letter <u>D</u> ; <u>660</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>LEA</u> COUNTY											
10. Date Spudded 4/24/96		11. Date T.D. Reached 4/27/96		12. Date Compl. (Ready to Prod.) 6/12/96		13. Elevations (DF & RKB, RT, GR, etc.) 3599 GL			14. Elev. Csghead		
15. Total Depth 3750'		16. Plug Back T.D. 3484'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools PRIDE		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3048'-3230' EUMONT									20. Was Directional Survey Made YES		
21. Type Electric and Other Logs Run GR-CNL-CBL									22. Was Well Cored NO		
23. CASING RECORD (Report all Strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
8-5/8"				455'		11"		200 SX, CIRC		35 SX	
5-1/2"				3750'		7-7/8"		1100 SX		NONE	
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
26. Perforation record (interval, size, and number) 3048'-3230' 2JSPF 252-.45" HOLES											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3048'-3230'						ACID W/5000 GALS 15% NEFE					
						FRAC W/62328 GALS 50 FOAM GEL					
28. PRODUCTION											
Date First Production 6/12/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING						Well Status (Prod. or Shut-in) PRODUCING			
Date of Test 7-23-96		Hours tested 24		Choke Size 1"		Prod'n For Test Period		Oil - Bbl. 0		Gas - MCF 458	
Flow Tubing Press. 30 PSI		Casing Pressure 100 PSI		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl. 4	
										Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By OLH	
30. List Attachment DEVIATION SURVEY											
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNATURE <u>Paula S. Ives</u>						TITLE <u>Engineering Assistant</u>			DATE <u>7/30/96</u>		
TYPE OR PRINT NAME <u>Paula S. Ives</u>						Telephone No. <u>397-0432</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1345'	T. Canyon
T. Salt	1450'	T. Strawn
B. Salt	2700'	T. Atoka
T. Yates		T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3540'	T. Silurian
T. Grayburg		T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Cjo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3048' to 3230'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1345	1345	ANHYDRITE				
1345	1450	105	SALT				
1450	2700	1250	SALT				
2700	3540	840	SAND & DOLOMITE				