

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33439
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name  Exxon Fee	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 1		
2. Name of Operator SDX Resources, Inc.	9. Pool name or Wildcat Drinkard		
3. Address of Operator P. O. Box 5061, Midland, TX 79704			
4. Well Location Unit Letter G : 1911 Feet From The North Line and 1980 Feet From The East Line Section 4 Township 21S Range 37E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3460'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Recomplete, set RBP above Blinbry ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/22/96 Well was completed 8/22/96. 8-5/8" @ 1245', cmted w/750 sxs Cl. C & circ. 5-1/2" @ 7100', cmted w/400 sxs CL H & 500 sxs 65/35 Poz & 300 sxs CL C, circ. Perfs: 6682-6819', 19 holes; & 6553-6570', 12 holes. Acidized w/3500 g. 15% NEFE (6682-6819) and perfs 6553-6570, acidized w/2500 gals 15% NEFE. POT: 20 BO, 116 MCF, 149 BW.

10/22/96 Set bridge plug @ 6450'. Perf 1 spf 5820-37' and 5916-26'. Spotted 3000 gals 15% NEFE & frac'd w/40,000 gals Delta frac w/96,500# 16/30 sd. Ran 2-7/8" tbg. w/SN @ 6036. Pumping rate 25 BO, 30 BW, 143 MCF.

1/07/97 Propose to dump 35' cmt on CIBP @ 6755'. Set CIBP @ 6450' & dump 35' of cmt on top. Set RBP @ 5535'. Circ hole w/2% KCL & test csg & RBP. Propose to perf 1 spf 4227', 28', 32', 46', 49', 4250', 55', 64', 69', 72', 80', 82', 88', 93', 4300', 09', 11', 23', 31', 32', 48', 54', 4362', 68', 73', 78', 83', and 4388', total 28 holes. Will stimulate as needed & return well to pumping. (Waiting on weather to do work)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 1/10/97  
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JAN 16 1997



DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-33439

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Exxon Fee

8. Well No.

1

9. Pool name or Wildcat

Drinkard (19190)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

SDX Resources, Inc.

3. Address of Operator

P. O. Box 5061, Midland, TX 79704

4. Well Location

Unit Letter G : 1911 Feet From The North Line and 1980 Feet From The East Line

Section 4

Township 21S

Range 37E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3460'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perfs in Blinbry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/22/96 - MIRU DA&S unit. TOH w/rods & pump. Set bridge plug @ 6450'. Circulated hole w/2% KCl & test BP & csg, OK. TOH, RU Computalog and perforated 1 spf 5820-37' and 5916-26'. Spotted acid across perfs. Total acid 3,000 gals. 15% NEFE. RU Halliburton, frac'd well w/40,000 gals Delta frac w/96,500# 16/30 Ottawa sd. ND frac valve & NU BOP. TIH w/retrieving head on 1 jt of tbg below SN. Ran 189 jts of 2-7/8" tbg, SN @ 6036'. Ran pump and rods and started pumping back load.

10/31/96 Pumping rate 25 BO, 30 BW, & 143 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Janice Courtney*

TITLE

Regulatory Tech

DATE

11/15/96

TYPE OR PRINT NAME

Janice Courtney

915/685/1761  
TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 19 1996