

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33439
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	Exxon Fee
8. Well No.	1
9. Pool name or Wildcat	Drinkard (19190)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator SDX Resources, Inc.
3. Address of Operator P. O. Box 5061, Midland, TX 79704	4. Well Location Lot 7 Unit Letter G : 1911 Feet From The North Line and 1980 Feet From The East Line Section 4 Township 21S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3460' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Add Perfs in Blinebry <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Well was completed 8/22/96. 8-5/8" J-55 24# csg set @ 1245', cmted w/750 sxs C1 C & circ. 5-1/2" J-55 17# csg set @ 7100' & cmted w/400 sxs C1 H (Stage 1) and Stage 2 500 sxs 65/35 Poz (lead) & 300 sxs C1 C (tail). Perfs 6682-6819', 19 holes, and 6553-6570', 12 holes. Acidized 2/3500 g. 15% NEFE (6682-6819) and perfs 6553-6570' acidized w/2500 g. 15% NEFE.

Plans are to TOH w/rods & pump. Set RBP @6450'. Circ hole w/2% CaCl & test RBP, csg, and BOP to 1000 psi. Perforate 1 spf 5820-37' & 5916-26' (total 29 holes). TIH w/ pkr & acidize perfs w/3,000 gals of 15% NEFE & 60 balls @ 4 bpm. Swab test zone and frac if necessary. Plan to start work 10/04/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Janice Courtney</u>	TITLE <u>Regulatory Tech</u>	DATE <u>9/27/96</u>
TYPE OR PRINT NAME <u>Janice Courtney</u>		TELEPHONE NO. <u>915/685-1761</u>

(This space for State Use)

APPROVED BY _____	TITLE _____	DATE <u>09/27/96</u>
CONDITIONS OF APPROVAL, IF ANY:		