

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. SDX Resources, Inc. P. O. Box 5061 Midland, TX 79704		¹ OGRID Number 020451
		¹ API Number 30 - 0 25-33439
⁴ Property Code 18931	⁴ Property Name Exxon Fee	⁴ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
6/7	4	21S	37E	7	1911	North	1980	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 EUNICE; BLI-TU-DR, NORTH	⁹ Proposed Pool 2
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¹⁰ Work Type Code N	¹⁰ Well Type Code O	¹⁰ Cable/Rotary Rotary	¹⁰ Lease Type Code P	¹⁰ Ground Level Elevation 3460'
¹⁰ Multiple No	¹⁰ Proposed Depth 7200'	¹⁰ Formation BLI-TU-DR	¹⁰ Contractor Rod-Ric Drlg	¹⁰ Spud Date 6/1/96

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	1200'	550	Surf
7-7/8"	5-1/2"	15.5#	7200'	1100	Surf

²¹ Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 12-1/4" hole to 1200', set 8-5/8" casing, cement to surface, RU BOP's.
Drill 7-7/8" hole to 7200' (TD), set 5-1/2" casing, cement to surface, RD BOP's, RT.
Perforate Blinebry and fracture stimulate and place Blinebry on test.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²² I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Janice Courtney

Printed name:

Janice Courtney

Title:

Regulatory Tech

Date:

5/13/96

Phone:

915/685-1761

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY

GARY WINK

Title:

FIELD REP. II

Approval Date:

MAY 15 1996

Expiration Date:

Conditions of Approval:

Attached ☐

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

2 Operator's name and address

3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.

4 Property code. If this is a new property the OCD will assign the number and fill it in.

5 Property name that used to be called 'well name'

6 The number of this well on the property.

7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.

8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is being drilled.

11 Work type code from the following table:

N	New well
E	Re-entry
D	Drill deeper
P	Plugback
A	Add a zone

12 Well type code from the following table:

O	Single oil completion
G	Single gas completion
M	Multiple completion
I	Injection well
S	SWD well
W	Water supply well
C	Carbon dioxide well

13 Cable or rotary drilling code

C	Propose to cable tool drill
R	Propose to rotary drill

14 Lease type code from the following table:

S	State
P	Private

15 Ground level elevation above sea level

16 Intend to multiple complete? Yes or No

17 Proposed total depth of this well

18 Geologic formation at TD

19 Name of the intended drilling company if known.

20 Anticipated spud date.

21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement

22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.

23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

