	M.O	IL CON OPER. OG	RID NO. 142	80		
D. BOX 198 DBBS NEW PROPERTY NO. 19004					- FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995	
Form 3160-3 POOL CODE QUID						
(July 1992)		ED SI	6/00/	21/2	5. LEASE DESIGNATE	
BUREAU OF LAND IAPI NO 30 - 025-33488 -					NM-94853	
FEB -	1		30-025-3	3488 -	6. IF INDIAN, ALLOT	TEB OR TRIBE NAME
APPLICATION FOR PERMIT TO DITIL						
					7. UNIT AGREEMENT MAME	
b. TIPE OF WELL OIL OIL OIL WELL OIL OTHER SONE SONE					8. FARM OR LEASE NAME	WELL NO
WELL WELL A OTHER DONE DONE					<u>1</u> D ''33'' FEDERAL # 1	
Penwell Energy Inc. (Gordon Barker)					9. API WELL NO.	
3 ADDRESS AND TELEPHONE NO. Ph. 910-003-2004					10. FIELD AND POOL, OR WILDCAT	
1100 Arco Building, 600 N. Marinfeld Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Legg Morrow	
					11. BEC., T., R., M., OR BLE. AND BURVET OR AREA	
660' FNL & 2080' FEL SEC. 33 T21S-R33E At proposed prod. some Same					Sec. 33 T21S-R33E	
					12. COUNTY OF PARISH 13. STATE	
14. DISTANCE IN MILES AND DIBECTION FROM NEAREST TOWN OR POST OFFICE*					Lea Co.	New Mexico
Approximately 23 miles west of Oil Center New Mexico					T ACRES ASSIGNED	1
15. DISTANCE FROM PROPOSED" LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660' 640					HIS WELL 320)
(Also to Dearest dri	S. UEIT HEE, II BAS /		ROPOSED DEPTH	20. ROTAL	BY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED. NA 15200' RC					otary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3665 GR.					22. APPROX. DATE As soon as a	work will start. approved
23. PROPOSED CASING AND CEMENTING PROGRAM						
SIZE OF HOLE	ORADE, SIZE OF CASING	WEIGHT PER FOOT	BETTING DEPTH		QUANTITY OF CEI	
	Conductor	NA	40'			with Redimix.
<u>26''</u> 17 ¹ 5''	J-55 13 3/8"	54 5 -	600'	<u>650 Sx</u>	650 Sx. <u>Circulate to surface</u> . 1200 Sx. <u>Circulate to surface</u> .	
124"	J-55 9 5/8"	47 535	5280' 1 2 200'	1200 S	40 Sx. Top of cement 12000'	
8 ¹ ₂ "	<u>\$-95</u>	20		1940 54		ACK)
P-110 41/2" 13.5 12000-15200'						
1. Drill 26" hole to 40' run 40' of 20" conductor cement to surface with Redimix.						
2. Drill 17½" hole to 600'. Run and set 600' of 13 3/8" 54.5# J-55 ST&C casing. Cement with 650 Sx. Class "C" = 2% CaCl = ¼# flocele/ Sx. Circulate cement to surface.						
tolly 1 to 5200! Dup and set 5280' of 9 5/8" AP N-80 LT&C casing. Cement						
with 1000 Sx. Nalco Light + 2% Caci + 2% 110cere/Sx., tari in with 200 the reserve						
"C" + 1% CaCl + 5% salt. Circulate cement to surface.						
4. Drill 8½" hole to 12200'. Run and set 12200' of 4. 20# 3-95 LT&C casing. Cement with 540 Sx. 50/50 POZ + 2% Gel + 3% salt + .2% retarder. Top of cement 12000'						
R-101	548			ليتحققه فمع	new productive zone I	f proposal is to drill or
IN ABOVE SPACE DESCRIB deepen directionally, give perti	E PROPOSED PROGRAM: If bent data on subsurface.legation	proposal is to deepen, give data ns and measured and true vertic	a on present productive zone al depths. Give blowout preve	enter program,	if any.	
24.		۰.				2/96
SIGNED	ot Jah	Ula TITLE	Agent		02/0	2750
(This space for Federal or State office use)					APPROVAL SUBJECT TO	
			(DUBORA) DATE			UIREMENTS AND
PERMIT NO.	not warrant or certify that the ap	،	APPROVAL DATE	lease which we	SPECIAL STIP	ULATIONS thereon.
Application approval does 1 CONDITIONS OF APPROVAL	not warrant or certify that the app L, IF ANY:	plicant noios legal of equilable u	an an anna tigine ni an majori		ATTACHED	an a
IdC.	lbert J. Lu	cero Ann	Ng STATE	Dire	CTAL 6-	11-96
APPROVED BA		*See Instructions	On Reverse Side			$\widehat{}$
		JEE INSUCTIONS		alia ta cav	donartment or aut	may of the

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the first section for the first section of the first