

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-33505

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Devonian State

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

Citation Oil & Gas Corp.

8. Well No.

6

3. Address of Operator

8223 Willow Place South, Suite 250, Houston, Texas 77070-5623

9. Pool name or Wildcat

Eumont Yates Seven Rivers Queen

4. Well Location

Unit Letter **P** : **710** Feet From The **South** Line and **710** Feet From The **East** Line

Section **20** Township **21S** Range **36E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc)

3611' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Citation Oil & Gas Corp. requests permission to clean out fill to PBTD with a foam unit, lower SN, and treat with one drum of Xylene and swab before running rods. Attached are complete procedures.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Ward

TITLE **Regulatory Administrator**

DATE **8/12/99**

TYPE OR PRINT NAME

Sharon Ward

TELEPHONE NO. **(281) 469-9664**

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

AUG 18 1999

CONDITIONS OF APPROVAL, IF ANY

WORKOVER PROCEDURE

7-9-99

PROJECT: Devonian State #6 clean out fill

DRILLED & COMPLETED: 10/97 LAST WO: 5/99 - COP

LOCATION: Section 20-21S-36E

FIELD: Eumont COUNTY: Lea STATE: NM

TD: 3,800' PBTD: 3,754' DATUM: 3,609' GL KB: 12'

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
8 5/8"	24#	1437'	550	12 1/4"	surf	
5 1/2"	15.5#	3800'	750	7 7/8"	surf	

Producing formation: Yates & Seven Rivers 3026' - 3575' OA

TUBING: 108 jts 2 3/8" 4.7# J-55, SN at 3437', 4' pup jt, 2301G-F desander, 2 jt 2 3/8" BPMA

Note: Fill or bridge at 3546' 11-98 (5 perfs or 29' covered)

PROCEDURE

Use 2% KCL water.

1. MIRU PU. POH w/ rods and pump. ND WH. NU BOP. Kill tbg & csg w/ minimal 2% KCL water as necessary.
2. Tag fill. POH w/ 2 3/8" tbg. LD 2301G (20') desander.
3. GIH w/ 4 3/4" MT skirted bit, 6 - 3 1/2" DC's on prod tbg, hydrotest tbg AS to point of check valve installation (+/- 2900' of tbg & BHA in hole). MI open top circ tank.
4. RU foam unit, stripping head and swivel, establish circ dn tbg using 14 gal/min 2 % KCl, clean out fill to PBTD. (Bleach & CI added to foamer). Circulate +/- 1 1/2 hrs.
5. RD foam unit & swivel. POH. LD BHA. GIH w/ 2 jt 2 3/8" BPMA, 230.8 (3') desander, 4' pup jt, SN, 1 jt IPC, and 108 jts 2 3/8" tbg to land EOT @ +/- 3556', SN @ +/- 3468'. ✓
6. ND BOP. NU WH. Pump 5 gal RN-211, 1 drum Xylene and +/- 5 bbls 2% KCl water down tbg. SWION.
7. Swab until fluid is clean.
8. GIH w/ 1 1/4" 3-tube pump and rods. Hang well on. Put on production.

General Purpose Worksheet

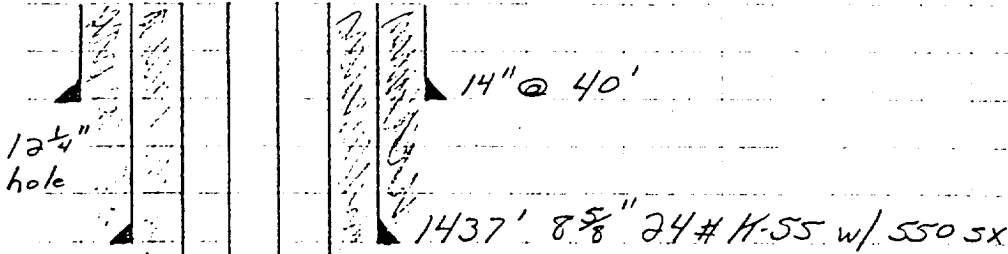
Subject	Devonian State # 6	Page No.	01
File	SE/SE 20-215-36E Lea Co., NM	By	JAC
		Date	11-13-97

4-1-98

5-10-99

pumping

KB=12'



7 7/8"

hole

log detail: 11-17-98

rod detail: 11-17-98

107 jts 2 3/8" 4.7# J-55 8rd EUE 2' + 6' x 3/4" ponies
 1 jt 2 3/8" Freecom 135-3/4"
 2 3/8" SN 3437' HEM 2' x 3/4" lift sub
 4' x 2 3/8" pup jt 2" x 1 1/4" x 18' RWTC 3T
 Cavins D2301 G-F desander
 2 jts 2 3/8" BPMA 3525' HEM

tag fill (or bridge)
 @ 3546' HEM

11-17-98,

5 ports
 covered -

3026'
 OA 38 holes Yates
 3262' (acid + frac)

3354'
 OA 31 holes Seven Rivers
 3575' (acid + frac)

PBD
 3754'

fill @ 3745' SLM, 1-14-98, CO to here w/ 3 3/4" SLM pump
 (sandline)

3800' 5 1/2" 15.5# H-55 LT+C w/ 750 SX, circulated

TD=3800'