				- ·			
Submit 3 Copies to Appropriate District Office	ate Energy Minerals and Netural Descurres Diversion			Form C-103 Revised 1/1/89			
OIL CONSERVATION DIVISION							
DISTRICT I	OIL CON						
DISTRICT1 2040 Pacheco St.   P.O. Box 1980, Hobbs, NM 88240 Santa Fe, NM 87505				WELL API NO. 30-025-3350	5		
DISTRICT II				5. Indicate Type			
P.O. Drawer DD, Artesia, NM 882	10				STATE	FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8	7410			6. State Oil & G	as Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS						an an ang ang ang ang ang ang ang ang an	
(DO NOT USE THIS FORM FO	7. Lease Name o	r Unit Agreement	Name				
1. Type of Well:	ORM C-101) FOR SUCH PI	ROPOSALS.)		4			
OL GAS WELL WELL OTHER					Devonian State		
2. Name of Operator				8. Well No.			
Citation Oil & Gas Corp.					6		
					9. Pool name or Wildcat		
4. Well Location					Eumont Yates Seven Rivers Queen		
Unit Letter P :	710 Feet From The	South	Line and 71	10 Feet From	n The	East Line	
Section 20	Township		Range <b>36E</b>	NMPM	Lea	County	
			DF, RKB, RT, GR, etc)			County	
3611' GR							
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO: SUBSEQUE					REPORT C	)F:	
PERFORM REMEDIAL WORK	PLUG AND AE	BANDON	REMEDIAL WORK		ALTERING CA	SING	
TEMPORARILY ABANDON	CHANGE PLA	NS 🗍	COMMENCE DRILLING	OPNS.	PLUG AND ABA		
PULL OR ALTER CASING							
OTHER:			OTHER:		roduction	$\boxtimes$	
12. Describe Proposed or Complex	eted Operations (Clearly state	all pertinent detail	s and give pertinent dates i			K	
HOLY DED ROLL 1103.							
MIRU on 10/13/97. Ran GR/CBL/CCL from 3754' PBTD - 1400'. Perf'd Seven Rivers 3354' - 3575' with 1 spf, .30", 31							
noies. Spotted 250 gailons across perts and acidized with 1500 gallons 15% NEFe Hel acid. Pumped 4000 gals 49/ Kel with							
with clay stabilizer pre-pad and frac'd with 20400 gals 40# linear gel foamed w/72 tons CO2, carrying 82000# 12/20 mesh Brady sand tagged with .5 mc per 1000# SC462W. RU & perf'd Yates 3026' - 3262' with 1 spf, .38", 38 holes. RD. Spotted							
275 gais actu across peris. Actuized with 1500 gais 15% NEFe Hcl acid with clay stah: RD and numped 4000 gais 49/ 1/ at							
wir, frac u rates with 18942 gais 40# linear gel foamed with 62 tons CO2 carrying 80800# 12/20 mesh Bredy cond and							
tagged with .5 mc IR 9122W. Cleaned out frac sand and ran in hole with 2-3/8" tubing to 3385'. SN set @3297' RD Well							
pumping to battery @6:00 PM 10/31/97. Final Report.							
I hereby certify that the information above	is true and complete to the best of	my knowledge and be	ief.				
Ander	( la a i	,					
SIGNATURE AUCA	Rarres	Ti	TLE Regulatory	Analyst [	DATE	11/12/97	
TYPE OR PRINT NAME		Debra Harris		T	ELEPHONE NO.	(281) 469-9664	
(This space for State Use) TIGINAL S	INED DY ALT						
(This space for State Use)PRIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR TITLE						<b>* 5</b>	
	-INBOR	TI	TLE	E	DATE		
CONDITIONS OF APPROVAL, IF ANY:							