

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33505

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name
Devonian State

2. Name of Operator
Citation Oil & Gas Corp.

8. Well No.
6

3. Address of Operator
8223 Willow Place South, Suite 250, Houston, TX 77070

9. Pool name or Wildcat
Eumont Yates Seven Rivers Queen

4. Well Location
Unit Letter P : 710 Feet From The South Line and 710 Feet From The East Line
Section 20 Township 21S Range 36E NMPM Lea County

10. Date Spudded 9/26/97 11. Date T.D. Reached 10/3/97 12. Date Compl. (Ready to Prod.) 10/31/97 13. Elevations (DF & RKB, RT, GR, etc.) 3611' GR 14. Elev. Casinghead

15. Total Depth 3800' 16. Plug Back T.D. 3754' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 3026' - 3262' Yates; 3354' - 3575' Seven Rivers Queen 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CZD/CNL/GR/Calip; GR/CBL/CCL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1437'	12-1/4"	550 sx P.Bas/Crit.Zn.	None
5-1/2"	15.5#	3800'	7-7/8"	400 sx Lite Prem	None
				350 sx Premium	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	3385'	3297' SN

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3354' - 3575'; 1 spf; 0.38"; 31 holes				3026'-3575'	3000 gals 15% NEFe HCl; no
3026' - 3262'; 1 spf; 0.38"; 38 holes					diverter; prepad; 39342 gals
					40# Lin gel; 2 tons CO ₂ ; 80800#

28. PRODUCTION RA Mater. = 12/20 mesh Brady sand; IR192 Zh
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Pumping - 2" x 1-1/2" RHTC pump Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/5/97	24	N/A		0	572	14	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
170	45		0	572	14	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - GPM Corporation Test Witnessed By Citation Oil & Gas Corp.

30. List Attachments
Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Debra Harris Printed Name Debra Harris Title Regulatory Analyst Date 11/10/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	_____
T. Salt	_____
B. Salt	2852'
T. Yates	3012'
T. 7 Rivers	3316'
T. Queen	3606'
T. Grayburg	_____
T. San Andres	_____
T. Glorieta	_____
T. Paddock	_____
T. Blinebry	_____
T. Tubb	_____
T. Drinkard	_____
T. Abo	_____
T. Wolfcamp	_____
T. Penn	_____
T. Cisco (Bough C)	_____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3026' to 3262'
No. 2, from 3354' to 3575'

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1600'	2852'	1252'	Salt and anhydrite
2852'	2980'	128'	Anhydrite
2981'	3800'	819'	Dolomite, sand and anhydrite