

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33597

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

680

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

4. Well Location

Unit Letter H : 1490 Feet From The NORTH Line and 185 Feet From The EAST Line

Section 7

Township 21S

Range 36E

NMPM

LEA

County

10. Date Spudded

1/30/97

11. Date T.D. Reached

2/12/97

12. Date Compl.(Ready to Prod.)

3/27/97

13. Elevations(DF & RKB, RT, GR, etc.)

3582'

14. Elev. Casinghead

XX

15. Total Depth

4076'

16. Plug Back T.D.

4065'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

XX

19. Producing Interval(s), of this completion - Top, Bottom, Name

3863' - 4032' SAN ANDRES

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GAMMA RAY/CBL/CCL/GR

22. Was Well Cored

YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1225'	12-1/4"	650 SX - SURF	
5-1/2"	15.5	4076'	7-7/8"	790 SX - SURF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4059'	

26. Perforation record (interval, size, and number)

3863' - 3939' 2 JHPF(108 HOLES); 3984' - 4032'
2 JHPF(76 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3863' - 4032'	169 BBLs RESISOL II, 25 RCNB
3863' - 4032'	4000 GALS 90/10 RSII

28. PRODUCTION

Date First Production 3/27/97		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING						Well Status (Prod. or Shut-in) PROD	
Date of Test 3/27/97	Hours Tested 24 HRS	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 19	Gas - MCF 31	Water - Bbl. 157	Gas - Oil Ratio 1632		
Flow Tubing Press. 40#	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 19	Gas - MCF 31	Water - Bbl. 157	Oil Gravity - API (Corr.) 33.5			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed
Name

J. K. RIPLEY

Title

T.A.

Date 6/4/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1151'
 T. Salt _____ 1238'
 B. Salt _____ 2595'
 T. Yates _____ 2819'
 T. 7 Rivers _____ 3038'
 T. Queen _____ 3398'
 T. Grayburg _____ 3788'
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1151	1151	SURFACE ALLUVIUM				
1151	1238	87	ANHYDRITE				
1238	2595	1357	INTERBEDDED SALT, THIN CLASTICS				
2595	3398	803	INTERBEDDED THIN CLAS- TICS, EVAPS., CARBONATES				
3398	3788	390	CLASTICS INTERBEDDED W/ THIN CARBONATES				
3788	4076	288	DOLOMITE INTERBEDDED W/ THIN CLASTICS				

