1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

State of New Mexico

Energy Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

	RI	CULESTICK	CALLU	WABLE AND	AUTHUKI	ZAHUN IU	TRAIN	SMUKI		
		1	Operator n	ame and Address	110 111011				<sup>2</sup> OGRID Numl	ber
				RATING, INC. BOX 1799					004378  Reason for Filing	
		N		TEXAS 79702					Reason for Frang	Code
	API Number					l Name K DELAWARE		1	6	Pool Code
30 - 025-3	204 / Property Code			<u> </u>		rty Name			•,	Well Number
r	roperty Coue	·			-	30" FEDERAL			`	5
I. 10 S	Surface Lo	cation								
I or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	ıth Line	Feet from the	East/West line	County
	30	218	32E		1980	SOUTH		1990	EAST	LEA
11	Bottom Ho	ole Location	L	., <del>1</del>						
JL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/So	uth line	Feet from the	East/West line	County
12 Lse Code		ing Method Code MPING. SL	14 Gas	S Connection Date	15 C-129	Permit Number		<sup>16</sup> C-129 Effective I	Date 17 C	-129 Expiration Date
<u></u>	<u> </u>							<del></del>		
I. Oil and					<del></del>	28 non	21.0.0	T	22 DOD 131 677D 1	
Transporter OGRID			19 Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O/G		22 POD ULSTR Location and Description		
015694		NAVAJO ARTESIA NM					0			
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				<del></del>			349,343		$\frac{1}{\sqrt{2}}\frac{\sqrt{2}}{\sqrt{2}}$	1415
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					74.				OCD - ART	29011
	ed Water				24 <u>F</u>	POD ULSTR Loca	ation and D	Description	OCD - ART	- 46 111
V. Well Co	POD ompletion						-			
V. Well Co	POD		ady Date		<sup>24</sup> I	POD ULSTR Loca	-	Description 29 Perfora		™ DHC, MC
V. Well Co	POD  ompletion	<sup>26</sup> Re			<sup>27</sup> TD	<sup>28</sup> PB	STD	<sup>29</sup> Perfora	tions	<sup>34</sup> DHC, MC
. Well Co	POD ompletion	<sup>26</sup> Re		<sup>2</sup> Casing & Tubing	<sup>27</sup> TD	<sup>28</sup> PB	-	<sup>29</sup> Perfora	tions	
. Well Co	POD  ompletion	<sup>26</sup> Re		<sup>2</sup> Casing & Tubing	<sup>27</sup> TD	<sup>28</sup> PB	STD	<sup>29</sup> Perfora	tions	<sup>34</sup> DHC, MC
. Well Co	POD  ompletion	<sup>26</sup> Re		<sup>2</sup> Casing & Tubing	<sup>27</sup> TD	<sup>28</sup> PB	STD	<sup>29</sup> Perfora	tions	<sup>36</sup> DHC, MC
V. Well Co	POD  ompletion	<sup>26</sup> Re		<sup>2</sup> Casing & Tubing	<sup>27</sup> TD	<sup>28</sup> PB	STD	<sup>29</sup> Perfora	tions	<sup>34</sup> DHC, MC
7. Well Co 25 Spu 7. Well To	ompletion de Date  31 Hole Size	<sup>26</sup> Re	3		<sup>27</sup> TD	28 PB	TD Septh Se	<sup>29</sup> Perfora	tions 34 Sac	34 DHC, MC
7. Well Co	ompletion de Date  31 Hole Size	<sup>26</sup> Re	3	<sup>37</sup> Te:	<sup>27</sup> TD  g Size	28 PB	TD Septh Se	29 Perfora	tions 34 Sac	36 DHC, MC cks Cement 48 Csg. Pressure
7. Well Co	ompletion   ad Date  31 Hole Size  est Data New Oil	<sup>26</sup> Re	very Date	<sup>37</sup> Tes 127	27 TD g Size st Date	28 PB 3 38 Test La 24	TD  3 Depth Se	29 Perfora	tions 34 Sac	DHC, MC  cks Cement  ** Csg. Pressure  0
7. Well Co 25 Spu 7. Well To	ompletion   ad Date  31 Hole Size  est Data New Oil	<sup>26</sup> Re	wery Date	<sup>37</sup> Ter 127.	<sup>27</sup> TD  g Size	28 PB	3 Depth Se	29 Perfora	tions 34 Sac	36 DHC, MC cks Cement 48 Csg. Pressure
7. Well Co 25 Spu  7. Well To 35 Date 1	ompletion on the size of the s	36 Gas Deliv	very Date	<sup>37</sup> Te: 12/3 <sup>63</sup> V 393	27 TD  g Size  st Date 21/00  Vater  BBL	28 PB 3 3 Test La 24 44 Ga	3 Depth Seength	29 Perfora et	tions  34 Sac	DHC, MC  cks Cement  Csg. Pressure 0  Test Method PMPG
7. Well Co 25 Spu  7. Well To 35 Date	ompletion and Date  31 Hole Size  est Data New Oil	<sup>36</sup> Gas Deliv	very Date Dil BLS	37 Te: 127. 33 V 393 ion have been comp	27 TD  Size  St Date 21/00  Vater  BBL lied with and e and belief.	28 PB 3 3 3 Test La 24 44 Ga 0 MC	ongth  Septiment	2º Perfora et  3º Tbg. Pr 0 45 AC	tions  Sac  Sessure  OF	DHC, MC  Sks Cement  Csg. Pressure 0  Test Method PMPG
7. Well Co 25 Spu  7. Well To 35 Date  41 Choice 7 I hereby certifiant the information	ompletion and Date  31 Hole Size  est Data New Oil	36 Gas Deliv	very Date Dil BLS	37 Te: 127. 33 V 393 ion have been comp	27 TD  Size  St Date 21/00  Vater  BBL lied with and e and belief.	28 PB 3 3 Test La 24 44 Ga	ongth  Septiment	2º Perfora et  3º Tbg. Pr 0 45 AC	tions  Sac  Sessure  OF	DHC, MC  Sks Cement  Csg. Pressure 0  Test Method PMPG
7. Well Co 25 Spu  7. Well To 35 Date 41 Choiner of the information of	ompletion and Date  31 Hole Size  est Data New Oil	36 Gas Deliv	very Date Dil BLS	37 Te: 127. 33 V 393 ion have been comp	27 TD  Size  St Date 21/00  Vater  BBL lied with and e and belief.	28 PB 3 3 3 Test La 24 44 Ga 0 MC	ongth  Septiment	2º Perfora et  3º Tbg. Pr 0 45 AC	tions  Sac  Sessure  OF	DHC, MC  Sks Cement  Csg. Pressure 0  Test Method PMPG
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// Well Co 25 Spu  // Well To 25 Date  1 Chol 17 I hereby certificate the information Signature:  Printed name:	ompletion and Date  31 Hole Size  est Data New Oil	36 Gas Deliver of the Oil Conserver is true and complete the Oil Conserver is true and conserver is true a	very Date Dil BLS Vation Divis:	37 Ter 127/ 43 V 393 ion have been comp est of my knowledge	27 TD g Size st Date 21/00 Water BBL lied with and c and belief. Ap	38 Test La 24 4 Ga 0 MC	ength  Septiment	29 Perfora et	tions  Sac  Sessure  OF	DHC, MC  Sks Cement  Csg. Pressure 0  Test Method PMPG
VI. Well To  25 Spu  VI. Well To  36 Date    41 Chol  47 I hereby certi that the informa Signature:  Printed name:  Fitle:	est Data New Oil the Size  Transport	36 Gas Deliv	very Date Dil BLS Vation Divisi lete to the be	37 Ter 127/ 43 y 393 ion have been comp est of my knowledge	27 TD g Size st Date 21/00 Vater BBL lied with and e and belief. Ag	38 Test La 24 44 Ga 0 MC	ength  Septiment	3º Tbg. Pr 0 45 AC	tions  Sac  Sessure  OF	DHC, MC  Sks Cement  Csg. Pressure 0  Test Method PMPG
//. Well Co  25 Spu  //. Well To  35 Date    41 Chol  7 I hereby certificate the information of the informat	ompletion and Date  31 Hole Size  Sest Data New Oil  ke Size  from the rule about the rule and a part about the rule and a	36 Gas Delivation of the Oil Conserve is true and complete the Oil Conserve is true and conserve i	very Date Dil BLS vation Divisilete to the b	37 Ter 127/ 43 y 393 ion have been comp est of my knowledge	27 TD g Size st Date 21/00 Vater BBL lied with and e and belief. Ag	38 Test La 24 44 Ga 0 MC	ength  Septiment	3º Tbg. Pr 0 45 AC	tions  Sac  Sessure  OF	DHC, MC  Sks Cement  Csg. Pressure 0  Test Method PMPG

Well just produced water Shut-well in Will send Subsequent