## New Mexico Oil Conservation Production District I

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Hobbs, NM 88246

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

orm 3160-5	UNITED STATES
June 1990)	DEPARTMENT OF THE INTERIOR
Jane 15007	BUREAU OF LAND MANAGEMENT

SUMBRY	VOTICES.	REPORTS	ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

Lease Designation and Serial No.
 NM-14331
 If Indian, Alottee or Tribe Name

OSC 711 PROVIDENT STATE OF SECURITY STATES	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS OTHER	8. Well Name and Number BILBREY 30 FEDERAL
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	5
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405	9. API Well No. 30-025-33647
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Unit Letter J: 1980 Feet From The SOUTH Line and 1980 Feet From The	10. Field and Pool, Exploaratory Area LOST TANK DELAWARE
EAST Line Section 30 Township 21-S Range 32-E	11. County or Parish, State  LEA NM

12.	Check Appropriate	Box(s) To Inc	licate Nature	of Notice, Report,	or Othe	er Data
TYF	PE OF SUBMISSION		-	TYPE OF	ACTION	
		×	Abandonment			Change of Plans
			Recompletion			New Construction
	Notice of Intent		Plugging Back			Non-Routine Fracturing
$\boxtimes$	Subsequent Report		Casing Repair			Water Shut-Off
C Start Abandanment Notice	Final Abandonment Notice		Atlering Casing			Conversion to Injection
u	- Final Abandonment Notice	⊠	OTHER:	Request TA Status		Dispose Water
						e: Report results of multiple completion on Well pletion or Recompletion Report and Log Form.)

9-15-99: NOTIFIED BLM OF INTENT TO TA. MIRU. PULL WELL FOR PUMP SALVAGE VALUE. POH & LORDS & PMP. NUBOP. ATTEMPT TO REL PKR. DROP STANDING VALVE IN SN. LOAD TBG. WORK PKR. WOULD NOT REL.

9-16-99: CALLED NMOCD (PAUL) & GOT VERBAL TO SET CIBP ABOVE PKR @ 5095'. (90' ABOVE BTM PERFS). REL ON/OFF TOOL. TIH W/TBG. CONVEYED CIBP TO 5093' & SET. LEFT PKR, ON/OFF TOOL & PURGE VALVE @ 5104'. PU 2ND PLUG. TIH TO 4504'. PLUG WOULD NOT SET. WORK WITH PLUG. TIH & TAG OTHER PLUG @ 5093'. PLUG WOULD NOT SET.

9-17-99: TOH TO 4756', PLUG CAUGHT & SET @ 4756', NEW PBTD @ 4756', LOAD AND TEST CSG TO 500 PSI-OK, CIRC PKR FLUID, LD TBG. NDBOP, NUWH, LOAD & TEST CSG TO 500 PSI ON CHART, HELD FOR 30 MIN-OK, RIG DOWN.

(ORIGINAL CHART & COPY OF CHART ATTACHED)

TA STATUS.

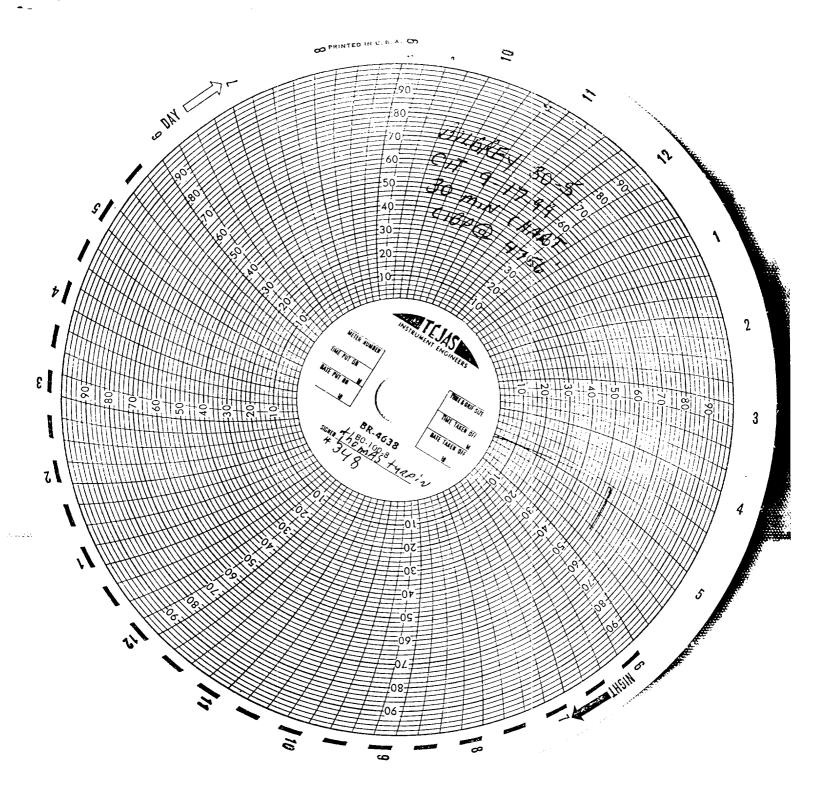
TA APPROVED FOR 12 MONTH PERIOR SEP 1 1 2000

GIGNATURE AND W	USe )lake T	TITLE_	Engineering Assistant	DATE	³09/23/1999
YPE OR PRINT NAME	J. Denise Leake				
his space for Fadera OFI GC SGL  PPROVED BY  CONDITIONS OF APPROVAL, IF A	TI	TLE	PETROLEUM ENGINEER	DATE SEP	2 7 1999

Op.

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*.

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