

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT —" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The

EAST Line Section 30 Township 21-S Range 32-E

5. Lease Designation and Serial No.
NM-14331

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BILBREY 30 FEDERAL

5

9. API Well No.
30-025-33647

10. Field and Pool, Exploratory Area
LOST TANK DELAWARE

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☒ OTHER: CASING INTEGRITY TEST
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-04-99: MIRU. POH W/RDS & PMP. NUBOP.

1-05-99: TIH W/CSG SCRAPER TO 5331'. NO TAG.

1-06-98: RUN GR/COLLAR CORRELATION LOG. FL @ 3600'. PERF 5186-5210'. FL @ 1800'. PERF 5160-5185'. TIH W/TREATING PKR ON 2 7/8" TBG. PSA 4540'. LOAD & PRESS TEST CSG TO 800 PSI & RECORD ON CHART FOR BLM & OCD. (ORIGINAL CHART & COPY OF CHART ATTACHED). BLEED OFF PRESS.

1-07-99: REL PKR & TIH TO 5061'. SET PKR. START 15% HCL DROPPING 5 7/8" 1.1 BALL SEALERS PER 3 BBLS. TP DROPPED TO 1900 PSI. GOOD BALL ACTION. START FLUSH. BALLOUT. START SWABBING. FL @ 600' FR SURF. REL PKR & TIH TO 5230'. PULL UP TO 5061'. RESET PKR.

1-08-99: SWAB. RAN STEP RATE TEST IN 1/2 BPM INCREMENTS FR 1/2 TO 6 BPM.

1-09-99: REL PKR. MIX & PUMP 20 GALLONS RNB70560 IN 100 BBLS NICKEL PLATED PURGE VALVE W/SN BALL. POH W/PKR. PU PKR & ON-OFF TOOL, TBG, & SUBS. LAND PKR & SET. REM BOP. FLANGE UP WH.

1-12-99: TIH W/ROD & PLUNGER. HANG WELL ON, LOAD TUBING & START UNIT.

14. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 1/19/99

TYPE OR PRINT NAME

J. Denise Leake

This space for Federal or State office use

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

DATE

CONDITIONS OF APPROVAL, IF ANY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAR 10 99

4 A.M. BLM
9 A.M. RESWELL NM

NA

OCDO CHRIS

CIT - call OCDO

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TO CALL

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NOON

1 P.M.

INTEGRITY

