

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The  
EAST Line Section 30 Township 21-S Range 32-E

5. Lease Designation and Serial No.  
NM-14331

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
BILBREY 30 FEDERAL

5

9. API Well No.  
30-025-33647

10. Field and Pool, Exploaratory Area  
LOST TANK DELAWARE

11. County or Parish, State  
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Atlering Casing  
☒ OTHER: FRACTURE TREATMENT

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*.

12/9/97 - 12/16/97

- MIRU, TOH w/ parted rods. Fished rods & pump. Installed BOP and TOH w/ tubing.
- TIH w/ 5 1/2" pkr & set @ 4578'. Loaded annulas w/ 15 bbls 2% KCL fresh water. Tested annulas to 1000 psi-Held. Bled off pressure. SION.
- Fracd Upper Bell Canyon (Ramsey) perfs 4654-4680 w/ 8610 gals 35# X-Linked gel carrying 18,520# 16/30 Brady cureable resin coated sand. Flushed w/ 27 bbls. Max P = 3730#, Min P = 2865#, AVG P = 2800#, AIR=20 BPM. SION.
- Tbg pres on vacuum. Ran slick sinker bar on swab line to 4650' to check for sand in tubing. Released & TOH w/ pkr. TIH w/ prod equipment. Returned well to production.
- RBP's located at 6700', 7050' & 7250' remain in well.

OPT 1/1/98 PUMPING BY ROD PUMP: 148 BOPD, 240 BWPD, 5 MCFD

(INTERNAL TEPI STATUS REMAINS: PM)

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 1/20/98

TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.