

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well:
OIL ☒ WELL
GAS ☐ WELL
DRY ☐
OTHER

1b. Type of Completion
NEW ☒ WELL
WORK OVER ☐
DEEPEN ☐
PLUG BACK ☐
DIFF. RESVR. ☐
OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240
397-0418

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At Surface
Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line
At proposed prod. zone
SAME
At Total Depth

5. Lease Designation and Serial No.
NM-14331

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BILBREY 30 FEDERAL

9. API Well No.
30-025-33647

10. Field and Pool, Exploaratory Area
LOST TANK DELAWARE

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 30, Township 21-S, Range 32-E

12. County or Parish
LEA

13. State
NM

14. Permit No.

Date Issued

15. Date Spudded
11/30/96

16. Date T.D. Reached
12/18/96

17. Date Compl. (Ready to Prod.)
2/20/97

18. Elevations (Show whether DF,RT, GR, etc.)
GR-3680'

19. Elev. Casinhead
3680'

20. Total Depth, MD & TVD
8916'

21. Plug Back T.D., MD & TVD
7250'

22. If Multiple Compl., How Many*

23. Intervals Drilled By -->
Rotary Tools
0-8916'

CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
8394'-8418' (LOST TANK DELAWARE)

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
GR-DLL-MSFL-SONIC; GR-DSN-SDL-SGR-CAL; GR-DSN

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 11 3/4	42#	805'	14 3/4"	500 SX, CIRC 25	
WC50, 8 5/8"	32#	4380'	11"	2075 SX, CIRC 150	
WC50, 5 1/2"	17#	8850'	7 7/8"	685 SX, CIRC 0	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7015'	-

31. Perforation record (interval, size, and number)
8394'-8418' - SET CIBP @ 8300', CAP W/ 35' CMT
7314'-7319' - SET RBP @ 7250', CAP W/ 10' SAND
7113'-7125' (12 NET FT, 24 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7113'-7125' ACID - 700 GALS 7 1/2% HCL
7113'-7125' FRAC - 9870 G 30# BORATE X-LINK GEL
18300# OTTAWA RESIN COATED SAND

33. PRODUCTION

Date First Production
1/17/97

Production Method (Flowing, gas lift, pumping - size and type pump)
PUMPING - 2 1/2" X 1.75 X 20'

Well Status (Prod. or Shut-in)
PROD.

Date of Test
2/24/97

Hours tested
24

Choke Size

Prod'n For Test Period

Oil - Bbl.
47

Gas - MCF
21

Water - Bbl.
252

Gas - Oil Ratio
447

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)
34.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARING

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE
Monte C. Duncan

TITLE
Engr Asst

DATE
3/3/97

ACCEPTED FOR REGISTRATION
JOHNSTON
(ORIG. SGD.) DAVID R. GLASS
MAR 27 1997

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
BELL CANYON	4650'	4686'	SAND		LAMAR	4498'	
L. CHERRY CANYON	6793'	7172'	SAND, SHALE		BELL CANYON	4616'	
BRUSHY CANYON	7181'	8527'	SAND, SHALE, LIMESTONE		CHERRY CANYON	5442'	
					BRUSHY CANYON	7181'	
					L. BRUSHY CANYO	8252'	
					BONE SPRING LS	8542'	

