Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sheilla D. Reed-High

TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Strates any

TYPE OR PRINT NAME (This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

representations as to any matter within its jurisdiction

APPROVED

N.M. OF EGE VE TO P.O. Box 1980 Hobbs, NN 827 37

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

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ROSWELL	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.							NM-14331 6. If Indian, Alottee or Tribe Name		
	Use "A	PPLICATION	FOR PERMIT" for	such proposa	ls				
		SUB	MIT IN TRIPLICATE	į		7. If Unit or 0	CA, Agreement Designa	tion	
1. Type of Well:	OIL WELL	GAS WELL	OTHER				e and Number BILBREY '30' FEDER	AL	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.							5		
3. Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)621-4851						9. API Well N	9. API Well No.		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						30-025-33647			
Unit Letter J	: 1980	Feet From	The SOUTH Line a	and 1980	Feet From The	10. Field and Pool, Exploratory Area LOST TANK DELAWARE			
EAST Line	Section	30	Township 21-S	Rang	e <u>32-E</u>	11. County o	or Parish, State LEA , NM		
12.	Check /	Appropriat	e Box(s) To Ind	licate Natu	re of Notice, R	eport, or C	Other Data		
TYPE OF SU	JBMISSION				Т	YPE: OF ACTI	ION		
Notice of Subsequel		e		Recompletion Plugging Back Casing Repair Altering Casin OTHER:	g COMPLETION		New Construction Non-Routine Fract Water Shut-Off Conversion to Inje Dispose Water	uring	
							(Note: Report results of multiple Completion or Recompletion Rep		
1. RU SCHLUMI ACIDIZED W/ 2. LOAD HOLE 1/2 JSPF @ 73 3. RU DOWELL. SEALERS. FF 4. RAN 131-3/4" 5. HOOK UP FL 6. MIRU PRIDE 7. CIRC HOLE 1/8 8. RU SCHLUMI TIH W/ NC-SI 9. RU DOWELL. SEALERS. FF 10. TIH W/ JTS, N W/ 2.5" X 1.75 11. MIRU W/S RIC 12. DOWELL. FR/ 13. PU 2 1/2" X 1	BERGER AND TOO GALS 7.9 W/2% KCL. R 14'-19'. 01-08 BROKE DOV RAC'D WELL AND 78-7/8" OWLINE. BU WELL SERVI W 2% KCL W BERGER. SE N ON 2-7/8" T BROKE FOR TO W/98-71 NUD ANCHOR " X 25' PUMP G. PULL ROE AC'D W/11,00 3/4" X 24' PUI	D PERF'D 839 D PERF'D 839 W AND 75 B U SCHLUMB D-97. W PERFS W W/10,000 GA RODS. BUILI IILD WELL HE CE. TOH W/ ATER. INST. IT BAKER RE BG TO 7015' RMATION DC D, GALS 30# E R, PERF SUB J, RODS, LIN DS & PUMP. O GALS 35# I MP, RODS. 1	cations and measured 4'-8418'. TIH W/NC ALL SEALERS. 01-(ERGER & SET CIBF 1/200 GALS 7-1/2% H LS 30# BORATE CR DO WELL HEAD AND EAD. START PUMP RODS & PUMP. 01 ALL BOP. TOH W/ T 1P @ 7250'. TEST T 01-30-97. EWN W/200 GALS 7- BORATE CROSSLIN SN @ 7064', 2.875" ER. SPACED OUT 102-17-97	and true vertical -SN ON 2-7/8" 04-97. © @8300'. TES HCL NEFE. AG COSSLINKED G FLOWLINE. G ING @ 1:00 P28-97. BG. 01-29-97. O 4000 PSI. [1/2% HCL, NE KED GEL & 18 TBG. TAC @ PUMP AND LE	TBG TO 8315'. RU T TO 4000 PSI. DU CIDIZED W/700 GAI GEL & 28,000 LBS 201-17-97. M. 01-17-97. DUMP BAIL 10' SAN GEE. ACIDIZED W/70 B,300# 16/30 OTTAN GET WELL PUMPIN 17740# 16/30 RESIN	S and zones pert DOWELL AN	Didate of starting any pro- tinent to this work,)*. D SPOT 200 GALS 7. CMT ON PLUG. PER L NEFE W/10 1", 1.3 5 A RESIN COATED SE PERF'D 7113'-25', 12 2% AND 1.3 SP BALL BATED SD. 02-01-97. UP WELLHEAD. PU ANKS @ 6:00 P.M. 03 RABLE OTTAWA SD	5%, F SPG BALL 0.01-11-97 ' 24 HOLES. AND TIH 2-06-97.	
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14 I hereby certify that the f	oresponing as tittle and o		104	⊏ Ena. As:	sistant		DATE	2/27/97	

DATE

alse, fictitious or fraudulent statements or

