

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

FOR INFORMATION ONLY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐ WELL WELL		5. Lease Designation and Serial No. NM-14331	
1b. Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418		8. Well Name and Number BILBREY 30 FEDERAL	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line At proposed prod. zone SAME		9. API Well No. 30-025-33647	
At Total Depth		12. County or Parish LEA	13. State NM
15. Date Spudded 11/30/96	16. Date T.D. Reached 12/18/96	17. Date Compl. (Ready to Prod.) 2/20/97	18. Elevations (Show whether DF, RT, GR, etc.) GR-36&0'
20. Total Depth, MD & TVD 8916'	21. Plug Back T.D., MD & TVD 7250'	22. If Multiple Compl., How Many* -	23. Intervals Drilled By --> Rotary Tools 0-8916'
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 8394'-8418' (LOST TANK DELAWARE)			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run GR-DLL-MSFL-SONIC; GR-DSN-SDL-SGR-CAL; GR-DSN			27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 11 3/4	42#	805'	14 3/4"	500 SX, CIRC 25	
WC50, 8 5/8"	32#	4380'	11"	2075 SX, CIRC 150	
WC50, 5 1/2"	17#	8850'	7 7/8"	685 SX, CIRC 0	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7015'	-
31. Perforation record (interval, size, and number) 8394'-8418' - SET CIBP @ 8300', CAP W/ 35' CMT 7314'-7319' - SET RBP @ 7250', CAP W/ 10' SAND 7113'-7125' (12 NET FT, 24 HOLES)					32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
					7113'-7125'	ACID - 700 GALS 7 1/2% HCL	
					7113'-7125'	FRAC - 9870 G 30# BORATE X-LINK GEL	
						18300# OTTAWA RESIN COATED SAND	

33. PRODUCTION							
Date First Production 1/17/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - 2 1/2" X 1.75 X 20'				Well Status (Prod. or Shut-in) PROD.	
Date of Test 2/24/97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 47	Gas - MCF 21	Water - Bbl. 252	Gas - Oil Ratio 447
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 34.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARING						Test Witnessed By JOHNSTON	

35. List of Attachments DEVIATION SURVEY	
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36. I hereby certify that the foregoing is true and correct	
SIGNATURE <i>Monte C. Duncan</i>	TITLE Engr Asst
DATE 3/3/97	

TYPE OR PRINT NAME Monte C. Duncan	
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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
BELL CANYON	4650'	4686'	SAND	LAMAR	4498'	
L. CHERRY CANYO	6793'	7172'	SAND, SHALE	BELL CANYON	4616'	
BRUSHY CANYON	7181'	8527'	SAND, SHALE, LIMESTONE	CHERRY CANYON	5442'	
				BRUSHY CANYON	7181'	
				L. BRUSHY CANYO	8252'	
				BONE SPRING LS	8542'	