

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33677
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Deck Estate 7
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESER ☐ OTHER ☐		
2. Name of Operator Conoco, Inc.		8. Well No. 1
3. Address of Operator 10 Desta Drive, Suite 100W, Midland, Texas 79705		9. Pool name or Wildcat Exotic Monument San Andres Wildcat
4. Well Location Unit Letter <u>L</u> : <u>1930</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>21-S</u> Range <u>37-E</u> NMPM Lea County		
10. Date Spudded 3-4-98	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) recompl. 4-10-98
13. Elevations (DFA & RKB, RT, GR, etc.) 3490'	14. Elev. Casinghead	
15. Total Depth 10,100'	16. Plug Back T.D. 5130'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By X		19. Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4018 - 4157'		20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR/CCL/CBL		22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 #	435'	17-1/2"	455 sx C1 C	none
8-5/8"	23 #	4000'	12-1/4"	1900 sx C1 C	none
5-1/2"	17 #	10,100'	7-7/8"	2565 sx C1 C	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4173'	

26. Perforation record (interval, size, and number) 4018, 25,32,34,70,74,90' 4124, 27,31,36,40,46,50,57'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4018 - 4157' AMOUNT AND KIND MATERIAL USED 1200 gals 15% NEFE	

PRODUCTION

28. Date First Production 4-13-98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing	
Date of Test 4-14-98	Hours Tested 24	Choke Size	Prod's For Test Period	Oil - Bbl 99	Gas - MCF 150	Water - Bbl 160	Gas - Oil Ratio 1515
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ann E. Ritchie Printed Name Ann E. Ritchie Title Regulatory Agent Date 5-4-98

