

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33677
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Deck Estate 7	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DDT RESVR ☐ OTHER ☐		8. Well No. 1	
2. Name of Operator Conoco, Inc.		9. Pool name or Wildcat Wildcat McKee	
3. Address of Operator 10 Desta Drive, Suite 100W, Midland, Texas 79705			
4. Well Location Unit Letter L : 1930 Feet From The South Line and 990 Feet From The West Line Section 7 Township 21-S Range 37-E NMPM Lea County			
10. Date Spudded 12-17-96	11. Date T.D. Reached 1-15-97	12. Date Compl. (Ready to Prod.) 3-25-97	13. Elevations (DFA RKB, RT, GR, etc.) 3490'
14. Elev. Casinghead			
15. Total Depth 10,100'	16. Plug Back T.D. 10,054'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name McKee 9782 - 9950' & 9600 - 9670'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CCL/CBL			22. Was Well Cored Sidewall

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 #	435'	17-1/2"	455 sx C1 C	none
8-5/8"	23 #	4000'	12-1/4"	1900 sx C1 C	none
5-1/2"	17 #	10,100'	7-7/8"	2565 sx C1 C	none

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	9988'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9782 - 9950'		9782 - 9950'	48 bbls 7-1/2 HCL, 16,500
9600 - 9670'			gals spectra/38,060# 16/30
		9600 - 9670'	80 bbls 7-1/2% HCL

PRODUCTION

28. Date First Production 4-4-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing	
Date of Test 4-11-97	Hours Tested 24	Choke Size	Prod's For Test Period	Oil - Bbl. 240	Gas - MCF 117	Water - Bbl. 180	Gas - Oil Ratio 487
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales						Test Witnessed By	

30. List Attachments
Deviation & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ann E. Ritchie Printed Name Ann E. Ritchie Title Regulatory Agent Date 4-21-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Penn. "B."	
T. Salt		T. Penn. "C."	
B. Salt		T. Penn. "D."	
T. Yates	2576	T. Leadville	
T. 7 Rivers	2833	T. Madison	
T. Queen	3437	T. Elbert	
T. Grayburg	3692	T. Mancos	
T. San Andres	4000	T. Gallup	
T. Glorieta	5209	Base Greenhorn	
T. Paddock	5750	T. Dakota	
T. Blinberry	5750	T. Morrison	
T. Delaware Sand	6286	T. Todillo	
T. Bone Springs	6606	T. Entrada	
T. Abo	6895	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Perm		T. Permian	
T. Cisco (Bough C)		T. Perm "A."	
T. Canyon	7574	T. Ojo Alamo	
T. Swan		T. Kirtland-Fruitland	
T. Aloka		T. Picured Cliffs	
T. Miss	7889	T. Cliff House	
T. Devonian		T. Menace	
T. Silurian		T. Point Lookout	
T. Montoya	8950	T. Mancos	
T. Simpson	9265	T. Gallup	
T. McKee	9578	Base Greenhorn	
T. Ellenburger	10048	T. Dakota	
T. Gr. Wash		T. Morrison	
T. Delaware Sand		T. Todillo	
T. Bone Springs		T. Entrada	
T. Abo	6895	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Perm		T. Permian	
T. Cisco (Bough C)		T. Perm "A."	

OIL OR GAS SANDS OR ZONES		IMPORTANT WATER SANDS	
No. 1, from	4010	No. 1, from	5225
No. 2, from	5225	No. 2, from	5770
No. 3, from	4260	No. 3, from	5930
No. 4, from	6454	No. 4, from	6470
	6264		6828
			6944
			7560
No. 1, from			9725
No. 2, from			9782
No. 3, from			9792

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness	Lithology	From	To	Thickness	Lithology
4000	4540		Dolomite & Anhydrite	7920	9040		Dolomite, Minor Chert & Shale
4540	5120		Dolomite, Minor Chert & Shale	9040	9400		Limestone, Minor Dolomite
5120	5310		Limestone, Minor Dolomite	9400	9580		Dolomite, Shale
5310	6350		Dolomite, Minor Shale	9580	9860		Sand, Limestone, Shale
6350	6450		& Anhydrite	9860	10010		Shale, Limestone
6450	6900		Dolomite & Sandstone	10010	10100		Dolomite, Limestone, Minor Shale
6900	7420		Dolomite				
7420	7460		Dolomite & Limestone				
7460	7760		Dolomite				
7760	7920		Dolomite, Limestone, Minor Chert & Sand				
			Shale, Minor Chert				