

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
E. gy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33677

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

Deck Estate 7

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Conoco, Inc.

3. Address of Operator

10 Desta Drive, Suite 100W, Midland, Texas 79705

8. Well No.

1

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter L : 1930 Feet From The South Line and 990 Feet From The West Line

Section 7

Township 21-S

Range 37-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3490'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-17-96: Move in and spud 17-1/2" hole.

12-18-96: Ran 435' of 13-3/8", 54.5#, K-55 casing, cemented w/lead slurry of 355 sx C1 C, w/4% gel + 2% CaCl₂ + 2/10% SM, tailed w/100 sx C1 C w/2% CaCl₂, circulated 67 sx to surface. WOC & test 250 - 1000#.

12-27-96: Ran 4000' of 8-5/8" casing. Tested to 1000 psi.

1-15-97: Ran 10, 100' of 5-1/2" 17#, L-80 casing, cemented w/1st stage lead slurry of 235 sx C1 C, POZ, w/5% salt, .25 pps celloflake, 0.5% FL-52, 0.3% SM, tailed w/600 sx C1 H, w/1.1% FL-62, 1% BA-58, 3% KCL, 0.15%, CD-32, 0.2% SM. 2nd stage, lead slurry 230 sx C1 C w/16% gel, 2% salt, 0.3% CD-32, 0.3% SM, tailed w/1500 sx C1 C w/1.1% FL-62, 2% BA-90, 3% salt, 0.20% CD-32, 0.3% SM. Circulated.

1-16-97: Released Rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ann E. Ritchie

TITLE

Regulatory Agent

DATE 2-7-97

TYPE OR PRINT NAME

Ann E. Ritchie

(915) TELEPHONE NO. 684-6381

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: