to Appropriate District Office	State of New Mexico	Form C-163 Revised 1-1-69
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088	N WELL API NO. 30-025-33692
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No. VA-588
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
Type of Well: OL ANS WELL X	OTHER	Treat State Unit
Name of Operator YATES PETROLEUM CORPOR	ATION	8. Well No.
Address of Operator 105 South 4th St., Art		9. Pool name or Wildcat
Well Location		Wildcat Morrow
II. Check NOTICE OF IN ERFORM REMEDIAL WORK	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3580 ' GR Appropriate Box to Indicate Nature of Notice TENTION TO: S PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRIL	e, Report, or Other Data SUBSEQUENT REPORT OF:
	CASING TEST AN	
THER:	OTHER: Acidi:	ze open hole completion X
logging tools and rar tools and rigged down 5-28-97 - TIH with bi Rigged up swivel. Dr with packer fluid. H	it, drill collars and 2-7/8" tubing rilled out to 11500'. Displaced mu- Pulled up into casing at 10400'. S	t 11353'. TOOH with logging . Tagged cement plug at 11345'. d from hole with 10# brine
and laid down drill of of 2-7/8" tubing. No to break circulation. interval 10400-11500" isolation tool. Swah 5-30-97 - Swabbed. 5-31-97 - Swabbed.	collars. TIH with packer with 2.25 ippled down BOP. Nippled up tree. Set packer. Rigged up isolation with 5000 gallons 15% iron contro obed. Pumped 60 bbls 10# brine with packe BH Shut well in ND BOP and Set anch Released	HCL acid. TOOH with tubing "XL on/off tool and 316 joints Spot acid to packer - 32 bbls a tool. Acidized open hole HCL acid. Nippled down er fluid down tubing. Released or. NU wellhead. Shut well in. to production department.
and laid down drill o of 2-7/8" tubing. Ni to break circulation. interval 10400-11500" isolation tool. Swab 5-30-97 - Swabbed. 5-31-97 - Swabbed. H packer. NY BOP & TOO I berry on the information bowley showarume	collars. TIH with packer with 2.25 ippled down BOP. Nippled up tree. Set packer. Rigged up isolation with 5000 gallons 15% iron contro obed. Pumped 60 bbls 10# brine with packe DH Shut well in ND BOPEnd. Set anch Released Charles of the Den troop of the Set anch Released	HCL acid. TOOH with tubing "XL on/off tool and 316 joints Spot acid to packer - 32 bbls tool. Acidized open hole HCL acid. Nippled down r fluid down tubing. Released or. NU wellhead. Shut well in. to production department. s Technician
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