

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33692
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-588
7. Lease Name or Unit Agreement Name	Treat State Unit
8. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3580' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210
4. Well Location	Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 34 Township 21S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3580' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: 7" casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10400'. Reached TD at 4:00 AM 4-15-97. Ran 253 joints of 7" 26# casing as follows: 92 joints of 7" 26# S-95 8rd LT&C (3749.98') and 161 joints of 7" 26# L-80 8rd LT&C (6659.36') (Total 10409.34') of casing set at 10400'. Float shoe set at 10400'. Float collar set at 10356'. Top marker set at 7343'. Pumped 500 gallons of mud flush ahead of 575 sacks Super Premium H, 3% salt, .4% CFR3, 5#/sack gilsonite, 5/10% Halad 344 and 2/10% HR7 (yield 1.66, weight 13.0). PD 10:15 AM 4-17-97. Did not bump plug. Pumped calculated displacement and shut down. Had good returns during job. Estimate TOC at 7300'. WOC. Tested casing to 1000 psi for 30 minutes, OK. Drilled out at 5:00 PM 4-19-97. WOC 54 hours and 45 minutes. Reduced hole to 6-1/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 27, 1997

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: