

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33692
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-588
7. Lease Name or Unit Agreement Name	Treat State Unit
8. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3580' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 34 Township 21S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3580' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 5750'. Reached TD at 12:30 PM 3-25-97. Ran 129 joints of 9-5/8" 36# & 40# casing as follows: 59 joints of 9-5/8" 40# L-80 LT&C (2619.27') and 70 joints of 9-5/8" 36# J-55 ST&C (3149.45') (Total 5768.72') of casing set at 5750'. Float shoe set at 5750'. Float collar set at 5683'. DV tool set at 4181'. Cemented in two stages as follows: Stage 1: 370 sacks Howco Lite, 1/4#/sack flocele and 5#/sack salt (yield 2.00, weight 12.5). Tailed in with 250 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 4:30 PM 3-30-97. Bumped plug to 1200 psi for 5 minutes. Cement did not circulate. Circulated through DV tool for 3-1/2 hours. Stage 2: 2130 sacks Howco Lite, 1/4#/sack flocele and 5#/sack salt (yield 2.00, weight 12.5). Tailed in with 250 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 11:00 PM 3-30-97. Bumped plug to 2500 psi for 5 minutes, OK. Circulated 460 sacks. WOC. Nippled up and tested to 3000 psi for 30 minutes, OK. Drilled out at 12:30 PM 4-2-97. WOC 61 hours. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 4, 1997

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 08 1997