

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33694
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MEREDITH COM
8. Well No. 4
9. Pool name or Wildcat EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 1150, Midland, TX 79702	
4. Well Location Unit Letter <u>A</u> : <u>785</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line	

Section 19		Township 21S		Range 36E		NMPM		LEA		County	
10. Date Spudded 2/15/97	11. Date T.D. Reached 2/22/97	12. Date Compl.(Ready to Prod.) 3/4/97		13. Elevations(DF & RKB, RT, GR, etc.) 3630'		14. Elev. Casinghead					
15. Total Depth 3760'	16. Plug Back T.D. 3760'	17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By	Rotary Tools XX	Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 3378' -3628' QUEEN								20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run ZDL/CNL/GR/CAL/DLL/MLL								22. Was Well Cored NO			

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	515'	11"	300 SX - SURF	
5-1/2"	15.5	3760'	7-7/8"	990 SX - SURF	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3626'	
26. Perforation record (interval, size, and number) 3378' -3628' 2 JHPF (22 HOLES)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3378' -3628' 56.000 GALS GEL, 179.000# SD			

28. PRODUCTION							
Date First Production 3/4/97		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 4/30/97	Hours Tested 24 HRS	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 383	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 350#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 383	Water - Bbl. 0	Oil Gravity - API (Corr.) 0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>J. K. Ripley</u>		Printed Name <u>J. K. RIPLEY</u>		Title <u>T.A.</u>		Date <u>5/14/97</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1200'	T. Canyon _____
T. Salt _____ 1340'	T. Strawn _____
B. Salt _____ 2740'	T. Atoka _____
T. Yates _____ 2925'	T. Miss _____
T. 7 Rivers _____ 3180'	T. Devonian _____
T. Queen _____ 3489'	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____	_____
No. 2, from _____ to _____ feet _____	_____
No. 3, from _____ to _____ feet _____	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1200	1340	140	ANHYDRITE				
1340	2740	1400	SALT				
2740	2925	185	ANHYDRITE				
2925	3180	255	ANHYDRITE, SAND				
3180	3489	309	DOLOMITE, SAND				
3489	3751	262	SANDSTONE W/INTERBEDDED DOLOMITE				