District 1

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico y, Minerals & Natural Resources Department

Forni C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, NM 87504-2088

Cl		<sup>1</sup> Operat	tor name a	nd Address			2	OGRID Number		
Chevron U.S								4323		
P.O. Box 11							<sup>3</sup> Re	eason for Filing Co	ode	
Midland, TX 4 A	API Number	<del></del>			5 D 12:			NW		
			<sup>5</sup> Pool Name					<sup>6</sup> Pool Code		
30-025-33796			<del></del>	EUMONT;	YATES 7-RVRS	S 7-RVRS-QUEEN (PRO GAS)		76480		
7 Property Code					- •	8 Property Name		9 Well Number		
- 10	2622				S. E. FE	LTON			5	
и.	Surface	Location								
UL or lot no.	Section	Township	Range	Lot. Ida	Feet from the	North/South L	ine Feet from the	East/West line	County	
J	28	21S	36E	<u> </u>	1980	SOUTH	1980	EAST	LEA	
	Bottom	Hole Loca	tion							
JL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South L	ine Feet from the	East/West line	County	
Lse Code	13 Producin	ng Method Code	14 Gas (	Connection Date	<sup>15</sup> C-129 Per	mit Number	16 C-129 Effective	Data 17 C 1	29 Expiration Date	
S		F		4/3/97		, a dillool	C-125 Effective	Date C-1	29 Expiration Date	
	d Gas Tr	ransporter		., 0, 51						
8 Transporter	~ Jul 11	_	porter Nam	ne	20 POD	21 O/	G 22 PC	D ULSTR Locatio		
OGRÍD			Address			110/		and Description	an	
024650	WARR	EN PETROLEI	UM		2819	224 G		<del></del>	<del>,</del>	
	98426553304	). BOX 1589			~ ~ ~	` ` '   ' '		J-28-21S-36E		
	TULS	A, OK 74	102					_		
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				<del></del>			****			
near Near										
V. Produc	ed Wate	er								
	ed Wate	er				TR Location and				
V. Produc	ed Wate	er								
V. Produc	ced Wate	n Data			<sup>24</sup> POD ULS		Description			
V. Produc  23 POD  V. Well Co  25 Spud Da	ompletio	n Data	ady Date					<sup>29</sup> Per	forations	
7. Produc 23 POD 23 POD 25 Spud Da 3/10,	ompletio	n Data	4/3/97		<sup>24</sup> POD ULS	TR Location and	Description  28 PBTD  3794	32	72'-3756'	
7. Produc  23 POD  23 POD  7. Well Co  25 Spud Da  3/10, 30 Ho	ompletio ate /97	n Data	4/3/97	g & Tubing Size	<sup>24</sup> POD ULS <sup>2</sup>		Description  28 PBTD  3794		72'-3756'	
7. Produc  23 POD  23 POD  7. Well Co  25 Spud Da  3/10, 30 Ho	ompletio	n Data	4/3/97	g & Tubing Size 8-5/8"	<sup>24</sup> POD ULS <sup>2</sup>	TR Location and	Description  28 PBTD  3794	32	72'-3756' ment	
7. Well Co 25 Spud Da 3/10, 30 Ho	ompletio ate /97	n Data	4/3/97		<sup>24</sup> POD ULS <sup>2</sup>	TR Location and  32 Depth Se 505	Description  28 PBTD  3794	32. 33 Sacks Ce	72'-3756' ment	
7. Well Co 23 POD 23 POD 25 Spud Da 3/10, 30 Ho	ompletio ate /97 ole Sie 2-1/4"	n Data	4/3/97	8-5/8" 5-1/2"	<sup>24</sup> POD ULS <sup>2</sup>	TR Location and  32 Depth Se  505  3803	Description  28 PBTD  3794	32. 33 Sacks Ce	72'-3756' ment	
7. Well Co 23 POD 23 POD 25 Spud Da 3/10, 30 Ho	ompletio ate /97 ole Sie 2-1/4"	n Data	4/3/97	8-5/8"	<sup>24</sup> POD ULS <sup>2</sup>	TR Location and  32 Depth Se 505	Description  28 PBTD  3794	32. 33 Sacks Ce	72'-3756' ment	
V. Produc  23 POD  V. Well Co  25 Spud Da  3/10, 30 Ho	ompletio atc /97 ole Sie 2-1/4"	n Data	4/3/97	8-5/8" 5-1/2"	<sup>24</sup> POD ULS <sup>2</sup>	TR Location and  32 Depth Se  505  3803	Description  28 PBTD  3794	32. 33 Sacks Ce	72'-3756' ment	
7. Well Co 25 Spud Da 3/10, 30 Ho	ompletio ate /97 sle Sie 2-1/4" 7-7/8"	n Data  26 Re.	4/3/97 31 Casing	8-5/8" 5-1/2"	<sup>24</sup> POD ULS <sup>2</sup> <sup>27</sup> TD  3803	32 Depth Se 505 3803 3664	Description  28 PBTD  3794	32. 33 Sacks Ce 30 87	72' -3756' ment 00	
V. Produc  23 POD  V. Well Co  25 Spud De  3/10/ 30 Ho  12	ompletio ate /97 sle Sie 2-1/4" 7-7/8"	n Data  26 Re.  Gas Delivery I	4/3/97 31 Casing	8-5/8" 5-1/2" 2-3/8"  36 Test Date	<sup>24</sup> POD ULS <sup>2</sup> 27 TD  3803 '	TR Location and  32 Depth Se  505  3803	Description  28 PBTD  3794	32. 33 Sacks Ce 30 87	72'-3756' ment	
V. Produc  23 POD  V. Well Co  25 Spud Da  3/10, 30 Ho  12  I. Well Te  34 Date New O	ompletio ate /97 ole Sie 2-1/4" 7-7/8"  est Data oil 35	n Data  26 Re.  Gas Delivery I  4/3/97	4/3/97 31 Casing	8-5/8" 5-1/2" 2-3/8"  36 Test Date 4/8/9	<sup>24</sup> POD ULS <sup>2</sup> 27 TD  3803 '  37 T	TR Location and  32 Depth Se 505 3803 3664  Sest Length 24 HRS	Description  28 PBTD  3794  4  ,  ,  38 Tbg. Pressure  350#	32. 33 Sacks Ce 30 87	72' - 3756' ment  00  75  sg. Pressure  0	
V. Produc  23 POD  V. Well Co  25 Spud De  3/10/ 30 Ho  12	ompletio ate /97 ole Sie 2-1/4" 7-7/8"  est Data oil 35	n Data  26 Re.  Gas Delivery I	4/3/97 31 Casing	8-5/8" 5-1/2" 2-3/8"  36 Test Date	<sup>24</sup> POD ULS <sup>2</sup> 27 TD  3803 '  37 T	TR Location and  32 Depth Se  505  3803  3664	Description  28 PBTD  3794  t  ,  ,  38 Tbg. Pressure	32. 33 Sacks Ce 30 87	72' - 3756' ment  00  75  sg. Pressure	
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V. Produc  23 POD  V. Well Co  25 Spud Da  3/10/ 30 Ho  12  I. Well Te  34 Date New O  40 Choke Size  W.O.  I hereby certify	ompletio ate /97 sle Sie 2-1/4" 7-7/8"  est Data oil 35	Gas Delivery I  4/3/97  41 Oil  0  s of the Oil Con.	4/3/97 31 Casing	8-5/8" 5-1/2" 2-3/8"  36 Test Date 4/8/9 42 Water 0	<sup>24</sup> POD ULS 3803 37 T	TR Location and  32 Depth Se 505 3803 3664  Sest Length 24 HRS 3 Gas 472	Description  28 PBTD  3794  44 AOF	32. 33 Sacks Ce 30 87	72' - 3756' ment  00  75  sg. Pressure  0	
7. Produc  23 POD  7. Well Co  25 Spud Da  3/10/ 30 Ho  12  13 Date New O  40 Choke Size  W.O.  I hereby certify polied with and best of my know	ompletio ate /97 ble Sie 2-1/4" 7-7/8"  est Data Dil 35	Gas Delivery I  4/3/97  41 Oil  0  s of the Oil Contraction given ab	4/3/97 31 Casing	8-5/8" 5-1/2" 2-3/8"  36 Test Date 4/8/9 42 Water 0	27 TD 3803 ' 37 T 4	TR Location and  32 Depth Se 505 3803 3664  Sest Length 24 HRS 3 Gas 472 OIL C	Description  28 PBTD  3794  4  ,  ,  38 Tbg. Pressure  350#	32. 33 Sacks Ce 30 87	72' -3756' ment  00  75  sg. Pressure  0 est Method	
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