

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33796

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RES'VR ☐

OTHER ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter J

1980

Feet From The

SOUTH

Line and

1980

Feet From The

EAST

Line

Section 28

Township 21S

Range 36E

NMPM

LEA

County

10. Date Spudded

3/10/97

11. Date T.D. Reached

3/15/97

12. Date Compl.(Ready to Prod.)

4/3/97

13. Elevations(DF & RKB, RT, GR, etc.)

3599'

14. Elev. Casinghead

15. Total Depth

3803'

16. Plug Back T.D.

3794'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3272' - 3756'

QUEEN

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CAL/GR/PE/CNL/ZDL/MLL/FMT

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	505'	12-1/4"	300 SX - SURF	
5-1/2"	15.5	3803'	7-7/8"	875 SX - SURF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3664'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3706' - 3756' 2 JHPF (4 HOLES)

3472' - 3635' 2 JHPF (22 HOLES)

3272' - 3352' 2 JHPF (22 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3472' - 3635'

1100 GALS 15% 56,000 GALS

GEL, 179,000# SAND

3272' - 3352'

57,000 GALS GEL, 214,700# SD

28. PRODUCTION

Date First Production

4/3/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)
PROD

Date of Test

4/8/97

Hours Tested

24 HRS

Choke Size

W.O.

Prod'n For
Test Period

Oil - Bbl.

0

Gas - MCF

472

Water - Bbl.

0

Gas - Oil Ratio

0

Flow Tubing Press.

350#

Casing Pressure

0

Calculated 24-
Hour Rate

Oil - Bbl.

0

Gas - MCF

472

Water - Bbl.

0

Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed
Name

J. K. RIPLEY

Title

T.A.

Date 5/14/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION 01'S TABLE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	1554'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1648'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2934'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	3126'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3350'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3709'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____		T. Cr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____		T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3729' to 3782' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1554	1554	RED BEDS
1554	3126	1572	SALT, ANHYDRITE
3126	3803	677	DOLOMITE, SANDSTONE SHALE