

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88240

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
WELL DESIGNATION AND SERIAL NO.
LC-031740-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Hobbs, NM 88240

IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

EUNICE MONUMENT SOUTH UN

8. FARM OR LEASE NAME, WELL NO.

650

9. API WELL NO.

30-025-33800

10. FIELD AND POOL, OR WILDCAT

EUNICE MONUMENT; GB-SA

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T21S, R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3576'

19. ELEV. CASINGHEAD

XX

23. INTERVALS DRILLED BY

XX

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

Yes

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other

2. NAME OF OPERATOR

CHEVRON U.S.A., INC.

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 1150, MIDLAND, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

250' FNL & 1135' FWL

UNIT D

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/25/97

16. DATE T.D. REACHED

3/8/97

17. DATE COMPL. (Ready to prod.)

5/10/97

20. TOTAL DEPTH, MD & TVD

4038'

21. PLUG, BACK T.D., MD & TVD

4028'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3840'- 3966'

SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MCFL/BHC SONIC/GR/CMR

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1185'	12-1/4"	650 sx - surf	
5-1/2"	15.5	4038'	7-7/8"	790 sx - surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3300'	

31. PREPARATION RECORD (Interval, size and number)

3840-56', 3861-71', 3877-3900', 3907-10',
3916-23', 3962-66' 2 JHOF (126 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3840'-3966'	6500 gals RSII

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5/10/97		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5/10/97	24	W.O.	→	4	10	67	2500	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
40#	0	→	4	10	67	33.5		
34. DISPOSITION OF GAS (Field use, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. K. Ripley

TITLE

T.A.

DATE 6/4/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2660'	3130'	Dolomitic Sands
Queen	3449'	3760'	Sands w/Interbedded Dolomite
Grayburg	3760'	4038'	Dolomite

38.

GEOLOGIC MARKERS

Dec 1950

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2660'	2660'
Queen	3449'	3449'
Grayburg	3760'	3760'