

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-33904
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	Carter 19
8. Well No.	#1
9. Pool name or Wildcat	DK ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐
2. Name of Operator	Xeric Oil & Gas Corporation
3. Address of Operator	PO Box 352 Midland, Texas 79702
4. Well Location	Unit Letter M : 330' Feet From The South Line and 330' Feet From The West Section 19 Township 20S Range 39E NMPM Lea County

10. Date Spudded	5/9/97	11. Date T.D. Reached	5/24/97	12. Date Compl. (Ready to Prod.)	6/19/97	13. Elevations (DF& RKB, RT, GR, etc.)	3563 GR	14. Elev. Casinghead	3566
15. Total Depth	7800	16. Plug Back T.D.	7748	17. If Multiple Compl. How Many Zones?	N/A	18. Intervals Drilled By	Rotary Tools X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name								20. Was Directional Survey Made	
7242-7532 ABO								Yes	
21. Type Electric and Other Logs Run								22. Was Well Cored	
Platform Express CWL W/ Litho Density, DLL								No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUL.
8 5/8 J-55	24	1582	12 1/4	775 SX "C" Circ to Sur	
5 1/2 N-80	17	5000	7 7/8		
5 1/2 J-55	17	2795	7 7/8	955 SX "H" TOC 3170'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER
					2 7/8	7650	None

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
1 shot per foot 7242-7532 51 holes		DEPTH INTERVAL	
0.385 "		AMOUNT AND KIND MATERIAL USED	
		7242-7532 20,000 gal 20% gel acid	

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/19/97		Pumping 2 1/2 X 1 3/4" X 18' RHBC				Prod	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/19/97	24	N/A		135	337	5	2500/1
Flow Tubing From	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
N/A	N/A					41.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold - Warren Petroleum						Mike Mooney	

30. List Attachments	
Deviation surveys, Electric loss	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	

Printed Name Randy Hall

Title Geologist

Date 6/23/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____ 2920	T. Miss _____
T. 7 Rivers _____ 3028	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 4328	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____ 6080	T. Gr. Wash _____
T. Tubb _____ 6636	T. Delaware Sand _____
T. Drinkard _____ 6716	T. Bone Springs _____
T. Abo _____ 7148	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....7242.....to.....7532.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1	279		Redbed/Salt				
279	2085		Redbed				
2085	3086		Salt				
3086	3663		Salt/Anhydrite				
3663	4239		Dolomite				
4239	4914		Dolomite				
4914	5592		Dolomite				
5592	5803		Dolomite/Lime				
5803	6231		Dolomite				
6231	6687		Dolomite				
6687	7162		Dolomite				
7162	7628		Dolomite				
7628	7800		Dolomite				