

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NM 079540

IF INDIAN, ALLOTTEE OR TRIBE NAME

N.M. Oil Cons

UNIT APPLICANT NAME

9:22 Hobbs NM 882

FARM OR LEASE NAME, WELL NO.

Starburst Federal 31 #1

WELL NO.

30-025-33965

FIELD AND POOL, OR WILDCAT

D-K AB0 (15200)

SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Unit L, Sec. 31, T20S, R39E

COUNTY OR PARISH
LeaSTATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVER ☐ Other

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS AND TELEPHONE NO.

508 West Wall, Suite 1200, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L, Sec. 31, T20S, R39E. 1980' FSL & 660' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
5/09/97

15. DATE SPUDDED 5/10/97 16. DATE T.D. REACHED 5/27/97 17. DATE COMPL. (Ready to prod.) Plugged 5/29/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3579' KB 3569' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7933' 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Was a dry hole - did not perforate 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express CNL/3DD/NGT ALL/MCFL/NGR 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1651'	12 1/4	860 sx TOC-surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
N/A		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7928 - 7728	60 sx
		6180 - 5980	75 sx
		4430 - 4230	90 sx
		1713	50 sx TOC 1527

33.* PRODUCTION 50' - surface 15 sx
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'M. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

RRC Form W-12 Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Supervisor

DATE

July 9, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

document of the data from an independent set of primary data (e.g., test results, etc.) and an
drill-stem, tests, including depth interval tested, cushion used, time over open, flowing and shut-in pressures, and
recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates	2940	
				Seven Rivers	3176	
				Queen	3546	
				Grayburg	3913	
				San Andres	4344	
				Glorieta	5392	
				Blinebry	6023	
				Tubb	6475	
				Drinkard	6874	
				ABO	7138	